

Well Completed 11-5-77
Initial Production 10-27-77

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed
✓
✓
✓

Checked by Chief
Approval Letter
Disapproval Letter
P.W.B.
5-17-74

COMPLETION DATA:

Date Well Completed 4-10-78 Location Inspected
OW..... WW..... TA..... Bond released
GW..... OS..... PA..... State or Fee Land

LOGS FILED

Driller's Log. ✓.....
Electric Logs (No.) ✓.....
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

(Other instructions on reverse side)

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2040' SNL & 2335' WEL (SW NE)

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2-1/2 mi E, 2-1/2 mi N & 1/2 mi W to location from Roosevelt

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. line, if any)

2040' FNL of

Section 1

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED

TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

No other well in Section 1

19. PROPOSED DEPTH

13,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5380' GL

22. APPROX. DATE WORK WILL START*

Upon approval of this application

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	94# H-40	60'	Cmt to bottom of cellar
12-1/4"	9-5/8"	36# K-55	2,800'	Cmt to bottom of cellar
8-3/4"	7"	29 & 26# P-110	10,000'	Cmt lower 4000'
6"	5"	18# P-110	9,500' to 13,000'	Cmt all of liner

Propose to drill 13,000' test of Green River and Wasatch.

BOP - Hydraulically actuated double gate and bag type preventers in conjunction w/ rotating head from 3,000' to 10,000'. Hydraulically actuated series 1500 single gate, double gate and bag type preventers in conjunction w/ rotating head from 10,000' to TD.

Mud - Fresh water, low solids, non-dispersed from surface to TD. Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

L. M. Wilson

TITLE

Area Production Manager

DATE

May 14, 1974

(This space for Federal or State office use)

PERMIT NO.

43-047-30174

APPROVAL DATE

APPROVED BY

TITLE

DATE

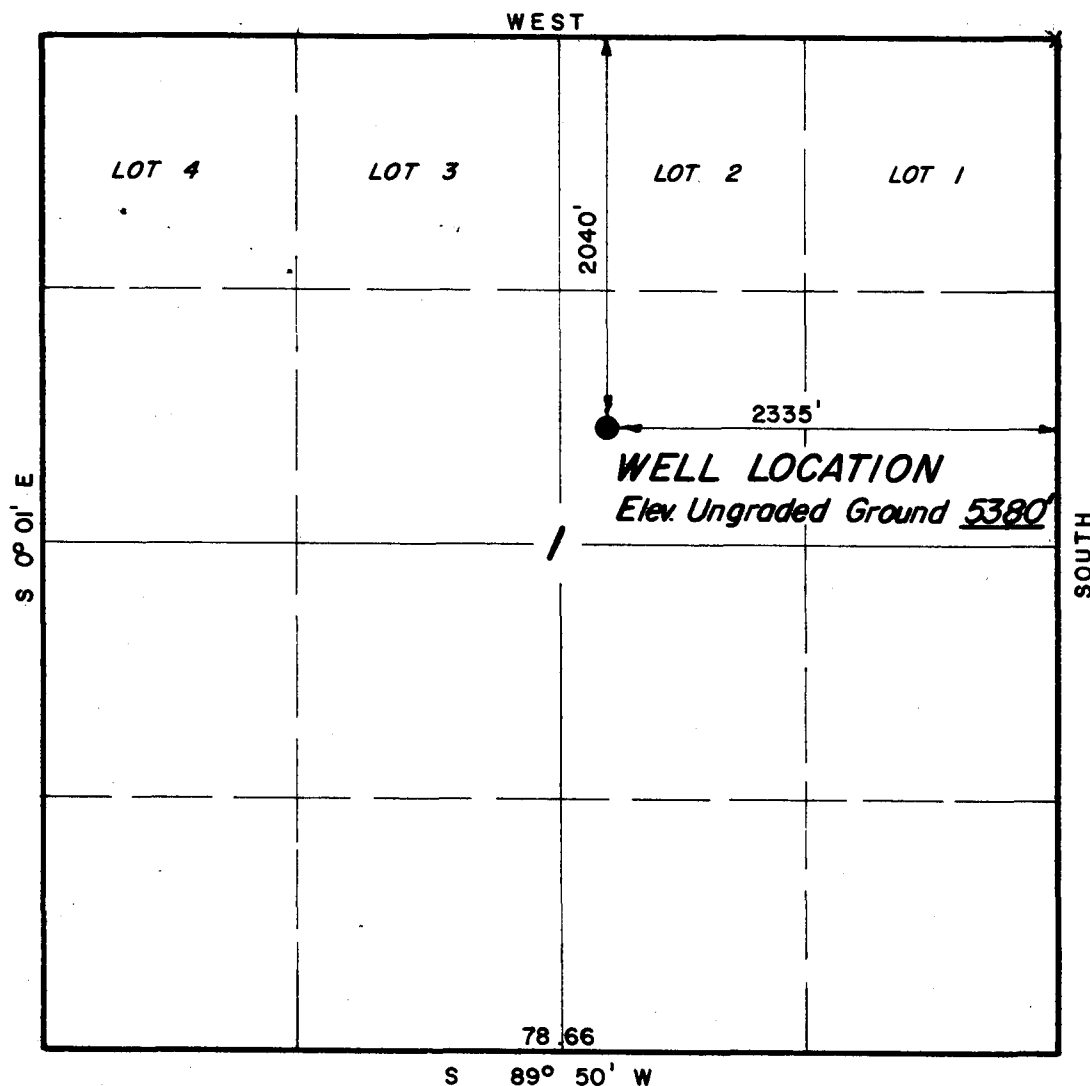
CONDITIONS OF APPROVAL, IF ANY:

T2S, RIW, U.S.B. & M.

PROJECT

GULF OIL CORPORATION

Well location, located as shown
in the SW 1/4 NE 1/4 Section 1,
T2S, RIW, U.S.B. & M. Uintah
County, Utah.



X = Section corners located.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Ray
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5/10/74
PARTY LDT ND	REFERENCES GLO PLAT
WEATHER FAIR	FILE GULF OIL CORP.

May 17, 1974

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Jenks-Robertson-
Ute #1-1B1
Sec. 1, T. 2 S, R. 1 W, USM
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30174.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

cbf;sw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE
LEASE NO. 14-20-H62-1267
14-20-H62-1968

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 74,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed P. W. Hiltedger for R. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 1	2S	1W	1-1B1	-	-	-	-	-	-	TD 5,200' Drlg 7/1 2 jts 16" conductor csg set at 56' cmtd w/ready mix Spudded 5 AM 6/20 9-5/8" csg set at 2,528' cmtd w/1,150 SX
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - DeGolyer and MacNaughton 1 - Flying Diamond 2 - Chevron 2 - Shell 1 - Tenneco 1 - Houston 1 - OC 1 - M. F. Bearly 1 - F.S.G. 1 - Gary Prop 2 - File										
										Jenks Robertson-Ute 1-1B1

Note.—There were runs or sales of oil; M. cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. 14-20-H62-1967
14-20-H62-1968

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1974,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed P. Whittledge Jr. R. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 1	2S	1W	1-1B1	-	-		-		-	TD 11,041' Drlg 8/1 7" csg set at 9,907' cmt'd w/700 sx
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - DeGolyer and MacNaughton 1 - Flying Diamond 2 - Chevron 2 - Shell Oil 1 - Tenneco 1 - Houston 1 - OC 1 - M. F. Bearly 1 - F.S.G. 1 - Gary Prop 2 - File										
										Jenks Robertson-Ute 1-1B1

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRICE _____
LEASE NO. 12-20-H62-1957
12-20-H62-1958

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 74

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whitley

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATA PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 1	2S	1W	1-1B1	-	-		-		-	TD 13,007' PBTD 12,954' Standing for competition 9/1/74 5 1/2" liner top at 9,487' btm at 12,999' cmtd w/ 825 sx.
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - DeGolyer and MacNaughton 1 - Flying Diamond Corp. 2 - Chevron Oil Co. 2 - Shell Oil Co. 1 - Tenneco Oil Co. 1 - Houston 1 - OC 1 - M. F. Bearly 1 - F.S.G. 1 - Gary Propp 2 - File										
										Jenks Robertson-Ute 1-1B1

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. 14-20-1862-1887
14-20-1862-1888

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1924.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline W. Whiteledge

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if more, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 1	2S	1W	1-1B1	-	-		-		-	TD 13,007' PBD 12,954' Standing for completion
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - DeGolyer and MacNaughton 1 - Flying Diamond Corp. 2 - Chevron Oil Co. 2 - Shell Oil Co. 1 - Tenneco Oil Co. 1 - Houston 1 - OC 1 - M. P. Bearly 1 - F.S.G. 1 - Gary Propp 2 - File										
										Jenks Robertson-Ute 1-1B1

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
 TRIM _____
 LEASE NO. 14-20-1162-1967
14-20-1162-1968

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1974.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed Pauline Whittledge

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 1	2S	1W	1-1B1	-	-		-		-	TD 13,007' PBTD 12,954' WO Completion rig
								<u>OIL</u>		
								On hand at beginning of month		
								Produced during month		
								** Sold during month		
								Unavoidably lost		
								Reason		
								On hand at end of month		
								<u>GAS</u>		
								Sold		
								Flared/Vented		
								Used On/Off Lease		
								<u>CUMULATIVE PRODUCTION</u>		
									BO	BW MCF
								** Sales include _____ bbls.		
								Chevron Take In Kind		
										Jenks Robertson-Ute 1-1B1
3 -	U.S.G.S., SLC									
2 -	Utah Oil & Gas Cons. Comm.									
1 -	DeGolyer and MacNaughton									
2 -	Chevron Oil Co., Denver									
1 -	Flying Diamond, Corp.									
2 -	Shell Oil Co., Houston									
1 -	Tenneco Oil Co.									
1 -	Houston									
1 -	M. F. Bearly									
1 -	R.P.									
1 -	OC									
2 -	Filed									
1 -	Gary									

NOTE.—There were ** runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE
LEASE NO. 14-20-H62-1967
14-20-H62-1968

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1974.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed Pauline Whittledge

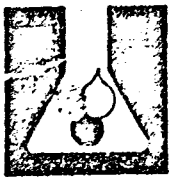
Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 1	2S	1W	1-1B1	-	-		-		-	TD 13,007' PBTD 12,954' WO compl unit 12/1/74
								<u>OIL</u>		
								On hand at beginning of month		
								Produced during month		
								** Sold during month		
								Unavoidably lost		
								Reason		
								On hand at end of month		
								<u>GAS</u>		
								Sold		
								Flared/Vented		
								Used On/Off Lease		
								<u>CUMULATIVE PRODUCTION</u>		
									BO	BW MCF

NOTE.—There were ** runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne Utah 84026

(801) 722-2254

LABORATORY NUMBER W-1589
SAMPLE TAKEN 11-14-74
SAMPLE RECEIVED 11-14-74
RESULTS REPORTED 11-18-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY GULF OIL COMPANY LEASE Robertson Ute State WELL NO. 1
FIELD East Bluebell COUNTY Uintah STATE Utah
SAMPLE TAKEN FROM treater
PRODUCING FORMATION Main Wasatch TOP _____
REMARKS _____

SAMPLE TAKEN BY F. R. Matthews

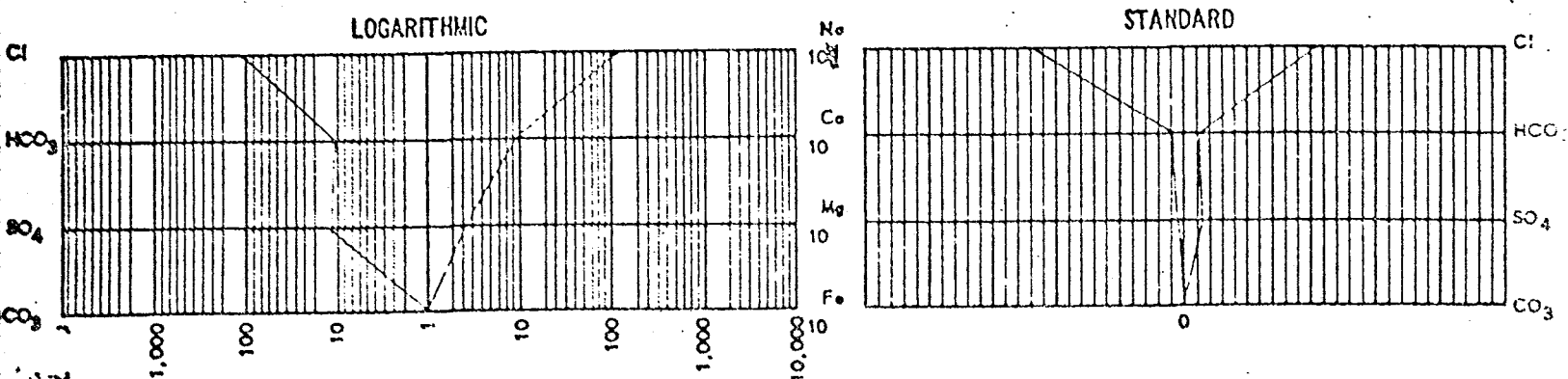
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. .9977 pH 8.33 RES. 8.0 OHM METERS @ 77° F

TOTAL HARDNESS 641.6 mg/L as CaCO₃ TOTAL ALKALINITY 754 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	190.0	9.5		
MAGNESIUM - Mg ++	40.5	3.32		
SODIUM - Na +	2737.0	119.0		
BARIUM (INCL. STRONTIUM) - Ba ++	6.9	0.1		
TOTAL IRON - Fe ++ AND Fe +++	0.25	0.01	131.93	
BICARBONATE - HCO ₃ ⁻	744	12.20		
CARBONATE - CO ₃ ⁼⁼	10	0.33		
SULFATE - SO ₄ ⁼⁼	650	13.54		
CHLORIDE - CL ⁻	3748.5	105.60	131.66	
TOTAL DISSOLVED SOLIDS	8800			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP NOTE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---	
2. NAME OF OPERATOR Gulf Oil Company - U.S.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2040 SNL and 2335 WEL (SW NE)		8. FARM OR LEASE NAME Jenks-Robertson-Ute	
14. PERMIT NO.		9. WELL NO. 1-1B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5380 Ground		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-2S-1W	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) **See Below**

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well currently being completed. Plan to flare during and subsequent to completion to clean up and evaluate well as permitted by Utah Oil and Gas Conservation Board Order 144-2 effective 6-1-74. This provides for:

(a) 15-day test period unlimited flare. Estimate flare 12,000 mcf (15 days @ 800 BOPD @ 1,000 GOR).

(b) 5,000 mcf during remainder of month that test period expires.

(c) 5,000 mcfm for 2 months pending connection to Gary Bluebell Plant.

Every effort to expedite completion of pipeline connection will be made to minimize flare period. Request permission for above to comply with NTL-4 recently issued.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED J. D. RICHARDS
J. D. Richards

TITLE Area Engineer

DATE 12/10/74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

cc: U.S.G.S., Salt Lake City, Utah

Chevron Oil Company, Box 599, Denver, Colorado 80202

Flying Diamond Corporation, 506 Denver Center Building, 1776 Lincoln Street, Denver, Colorado 80203

Shell Oil Company, Box 831, Houston, Texas 77001

Tenneco Oil Company, Suite 1200, Lincoln Tower Building, Denver, Colorado 80203

FORM OGC-8-X
File in Quadruplicate

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Jenks-Robertson-Ute No. 1-1B1
Operator Gulf Oil Corporation
Address P.O. Box 2619, Casper, Wyoming 82601
Contractor Noble Drilling Corp.
Address 2522 Lincoln Center Bldg, Denver, CO. 80202
Location SW 1/4, NE 1/4; Sec. 1; T. 2 ~~XX~~_S, R. 1 ~~XX~~_W, Uintah County.

Water Sands:

	Depth: From - To -	Volume: Flow Rate or Head -	Quality: Fresh or Salty -
1.	<u>None</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side of Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

JENKS ROBERTSON UTE 1-1B1

PERFORATION RECORD

Jet perf 2 HPF 11,792'-11,802', 10', 20 holes: Perf'd 12,938'-11,922' as follows: 12,936'-938', 12,902'-907', 12,892'-894', 12,856'-860', 12,828'-831', 12,756'-758', 12,743'-747', 12,689'-691', 12,681'-688', 12,676'-678', 12,671'-673', 12,644'-646', 12,616'-619', 12,604'-608', 12,597'-599', 12,589'-593', 12,574'-584', 12,556'-560', 12,526'-530', 12,474'-478', 12,307'-310', 12,272'-274', 12,266'-268', 12,248'-250', 12,234'-240', 12,142'-146', 12,110'-120', 12,088'-093', 12,064'-071', 12,050'-052', 12,034'-036', 12,010'-015', 11,989'-991', 11,922'-928',

Perf'd 11,907'-10,313' as follows: 11,903'-907', 11,887'-890', 11,866'-868', 11,834'-836', 11,754'-756', 11,725'-728', 11,714'-717', 11,660'-664', 11,655'-658', 11,628'-630', 11,564'-568', 11,494'-500', 11,401'-405', 11,303'-307', 11,296'-298', 11,254'-256', 11,132'-134', 11,042'-052', 10,926'-936', 10,856'-866', 10,815'-817', 10,698'-705', 10,674'-679', 10,666'-668', 10,658'-662', 10,556'-558', 10,531'-540', 10,370'-374', 10,349'-355', 10,313'-316'.

Perf'd 10,309'-9,990' as follows: 10,307'-309', 10,238'-244', 10,225'-228', 10,204'-212', 10,118'-126', 10,024'-026', 10,015'-019', 9,990'-997'.

Jet perf 2 holes/ft: 12,846'-50', 12,680'-92', 12,604'-08', 12,525'-30', 11,920'-28', 11,884'-92', 11,864'-69', 11,832'-42', 11,560'-68', 11,492'-502', 11,044'-052', 10,928'-34', 10,856'-64', 10,658'-64', 10,532'-40', 10,204'-12'.

117', 234 holes, 16 intervals

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. ---	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR Gulf Oil Corporation		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 2619 Casper, Wyoming 82601		8. FARM OR LEASE NAME Jenks-Robertson-Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2040' SNL & 2335' WEL (SW NE) At top prod. interval reported below Same At total depth Same		9. WELL NO. 1-1B1	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Bluebell	
15. DATE SPUDDED 6-20-74		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1-2S-1W	
16. DATE T.D. REACHED 8-13-74		12. COUNTY OR PARISH Uintah	
17. DATE COMPL. (Ready to prod.) 4-10-75		13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5380' Ungraded Ground		19. ELEV. CASINGHEAD ---	
20. TOTAL DEPTH, MD & TVD 13,007'		21. PLUG, BACK T.D., MD & TVD 12,954'	
22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY 0' to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9,990' - 12,938' Wasatch		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC - AL, DIFL - GR, CDL, Radioactivity Log		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
16"		56'	30"
9 5/8"	36#	2528'	12 1/4"
7"	26# & 29#	9907'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
To surface		---	
1150 sacks		---	
700 sacks		---	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5"	9487'	12,999'	825
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	7435'	
2 7/8"	9571.85'		
2 1/16"	3952'		
31. PERFORATION RECORD (Interval, size and number) 9,990' - 12,938' (see attached)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
11,792' - 11,802'		5000 Gal. 15% HCl	
9,990' - 12,938'		50,000 Gal 15% HCl	
10,204' - 12,850'		3,000 Gal YFGO gelled diesel	
10,204' - 12,850'		2,000 Gal 12-3 Mud acid w/10%	
33.* PRODUCTION			
DATE FIRST PRODUCTION 1-6-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4-10-75	HOURS TESTED 24	CHOKE SIZE 16/64"	PROD'N. FOR TEST PERIOD 103 BOPD
FLOW. TUBING PRESS. 150#	CASING PRESSURE	CALCULATED 24-HOUR RATE	307 MCFD
OIL—BBL. 103 BOPD		GAS—MCF. 307 MCFD	
WATER—BBL. 14 BOPD		OIL GRAVITY-API (CORR.) 41.9°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease fuel to be connected to Gary's Bluebell Gas Plant			
35. LIST OF ATTACHMENTS Perforation Record; logs per item 26			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED H. S. Sealy		TITLE Area Engineer	
DATE April 16, 1975			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

U.S.G.S. (2) 8426 Federal Bldg., 125 South State Street, Salt Lake City, UT 84138 Attn: Gerald Daniels
 Flying Diamond Corp. (2) Suite 900, 1700 Broadway, Denver, CO 80202 Attn: R. L. Flowers
 Flying Diamond Corp. 574 E. 2nd South, Salt Lake City, UT 84102 Attn: Gary Sprouse
 Chevron Oil Co., P. O. Box 599, Denver, CO 80201
 Gulf Oil Corporation, Box 2100, 18th Floor, Houston, TX 77001 Attn: W. F. Pinkerton

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No Cores or Drillstem Tests Taken See Perforations (Item #24)				Top Green River	5500	5500
				Top Lower G. River	8755	8755
				Top Wasatch	9790	9790
				Flagstaff Marker	12182	12182

Shell Oil Co., P.O.Box 831, Houston, TX 77001

TO: Gulf Oil Company - U.S.

A DIVISION OF GULF OIL CORPORATION



Division Order No. 22706-00

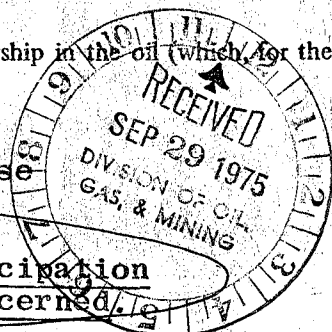
HLS:caa

Date July 30, 19 75

Each of the undersigned warrants that the interest set opposite his name below is his correct ownership in the oil (which, for the purposes hereof, includes condensate and distillate) produced from the lease known as

covering Gulf Oil Corporation - Jenks-Robertson-Ute 1-1B1 Lease

Section 1-2S-1W, only insofar as the 42.39202% participation of Shell Oil Company and Gulf Oil Corporation is concerned.



located in the Uintah County, Utah as follows:

ITEM	OWNER NO.	OLD ACCT. & STAT.	CHANGE TYPE	NAME & ADDRESS	TYPE INT.	INTEREST	NEW ACCT. & STAT.	SUSPENSE REASON & DATE	CONTINUATION LINE NO.
				01		02	03	11	
				FOR DIVISION OF INTEREST SEE REVERSE HEREOF					

Upon the following terms and until further written notice, Gulf Oil Company-U.S. (hereinafter called Gulf) is hereby authorized to receive and purchase the oil belonging to the above separate owners or to sell and deliver such oil to the same party or parties to whom Gulf may sell its working interest oil from said lease:

First: All oil received and purchased by Gulf under the terms of this division order shall become the property of Gulf when the same has been delivered to it or when delivered to any pipe line or to any person, firm or corporation designated by Gulf to receive said oil for its account. In the event of the sale of the aforesaid oil by Gulf along with its working interest oil, such oil shall become the property of the party to whom it is sold by Gulf when delivered to such purchaser.

Second: The price of all oil received and purchased by Gulf hereunder shall be the posted price of Gulf for oil of the same gravity, kind and quality produced in the particular field on the date said oil is received. In the event of the sale of said oil, the price therefor shall be the same price received by Gulf therefor at the well, and Gulf is hereby authorized to receive payment therefor. In either event, the proceeds of said oil, after deducting any severance, occupation or other tax imposed thereon by law, shall be paid monthly, at Houston, Texas, according to the division of interest correctly set out above, by mailing check of Gulf therefor to each party at the address above designated. If, however, it is necessary to transport crude oil hereunder by truck, then, in that event, Gulf is authorized to deduct from such price the trucking charges.

Third: Only merchantable oil will be received hereunder. If necessary to make it merchantable, oil shall be steamed or treated by the owner at his expense before delivery. Proper deduction will be made for water, dirt, sediment and other impurities and corrections for temperature will be made in accordance with established rules prevailing at the time and place of delivery.

Fourth: Each of the undersigned warrants the title to the particular interest credited to him herein, and agrees to indemnify and save harmless Gulf or any other purchaser of said oil, and any carrier designated by Gulf or other purchaser to receive the aforesaid oil, and each of them, against all and every loss, damage, charge or expense of any kind whatsoever which they, or either of them, may suffer or incur by or on account of receiving or purchasing or transporting said oil, or by reason of any and all claims of any character as to said oil, adverse to the undersigned.

Fifth: Each owner of the working interest above allocated to him warrants that all oil sold under this Division Order has been and will be produced and handled in compliance with the provisions of the Fair Labor Standards Act of 1938 and any amendments thereto and all other Federal, State and Municipal laws, rules and regulations.

Sixth: Without impairment of any warranty herein contained, it is agreed that satisfactory evidence of title will be furnished as of the effective date hereof, and at any time thereafter when demanded, if such evidence of title does not, in the opinion of the attorney of Gulf, show that each of the undersigned has good title to the oil produced from the above described land, or in the event of claim, controversy or suit, which, in the opinion of its attorney, affects title to any interest hereunder, Gulf may hold, without interest, the amount credited to the owner thereof until such title has been made acceptable to Gulf, or until such claim, controversy or suit is settled to its satisfaction.

Seventh: Gulf is hereby relieved of any responsibility for determining when any of the interests hereinabove set forth shall revert to other parties as a result of the completion or discharge of money or other payments from said interests and the signers hereof whose interests are affected by such money or other payments, if any, agree to deliver to Gulf notice in writing, at P. O. Box 2100, Houston, Texas 77001, when any such money or other payments have been completed or discharged or when other division of interest than that set forth above shall, for any reason, become effective, and to furnish transfer orders accordingly, and that in the event such notices shall not be delivered to Gulf, it shall be held harmless in the event of, and is hereby released from, any and all damage or loss which might arise out of, any nonpayment.

Eighth: Gulf, or any other purchaser of said oil, and any carrier designated by Gulf to receive said oil, or either of them, shall have the right at any time to assign and transfer their or its respective interests and rights hereunder, either in whole or in part, whether then contingent or accrued.

Ninth: In the event the lands described above are or become a part of any unit created by agreement or governmental authority providing for the division of oil among the owners of interest within such unit, then this division order and the interests of the undersigned set forth above shall be applicable to that portion of the oil produced from the unit which is allocable or attributable to the above-described land.

Tenth: The undersigned agree to notify Gulf in writing, of any change of ownership, and agree that any transfer, assignment or conveyance of any interest hereunder shall be made subject to this division order and effective at seven o'clock A.M., on the first day of the calendar month following said notice to Gulf.

Eleventh: If the proceeds accruing to any interest hereunder should amount to less than Five Dollars (\$5.00) per month, Gulf is hereby authorized to make payment for such accruals at such time as the accruals shall have accumulated in the amount of \$5.00 or more.

Twelfth: This division order shall become valid and binding on each of the undersigned, his heirs, devisees, administrator, executor, successors or assigns, as soon as signed by him regardless of whether other interest owners have so signed, and all of the provisions herein contained shall apply to each of the undersigned separately and not jointly.

EFFECTIVE with the runs beginning seven o'clock A.M., on February 6, 1975

WITNESS:

SIGNATURE:

YOUR FILE COPY
DO NOT RETURN

Gulf Oil Corporation - Jenks-
Robertson-Ute 1-1B1 Lease

Page 4 of Schedule "A" Attached to

D/O No. 22706-00

OPERATOR & LEASE

ITEM	OWNER NO.	OLD ACCT. & STAT.	CHARGE TYPE	NAME & ADDRESS 01	TYPE INT. 01	INTEREST 02	NEW ACCT. & STAT. 03	SUSPENSE REASON & DATE 11	CONTINUATION
43	0078172004			Shell Oil Company Houston Data Center Attn: Division of Interest P. O. Box 1875-H Houston, Texas 77025	UMI	.0401699			
44	0080000003			Gulf Oil Corporation P. O. Box 2100 Houston, Texas 77001	WI	.3229759			
45	0010002004			Memorandum		.5760798			
						1.0000000			

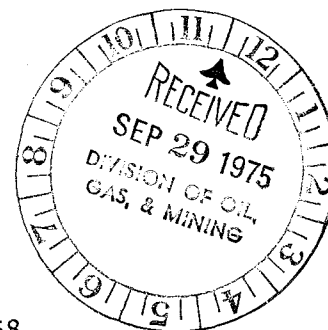
PLEASE DO NOT DETACH



Chevron Oil Company

Western Division

1700 Broadway, P.O. Box 599, Denver, CO 80201



August 7, 1975

Division Order No. 2558
Gulf et al - Jenks-Robertson-Ute
#1-1B1
Section 1, T2S, R1W
Uintah County, Utah

TO INTEREST OWNER:

We enclose for signature two copies of our division order on the subject well. The decimal interest appearing opposite your name on Exhibit "A" represents 48.21928% of your total interest in total production from the well. Gulf Oil Company will disburse the remaining 51.78072% on your share of production and will be sending you a separate division order. This arrangement has come about by agreement between Gulf and Chevron as to the sharing of burdens on leases within the Unit which are owned either jointly or separately by them.

In executing the division order, we ask that you comply with the following instructions:

1. If your name is improperly spelled or if your address is incorrectly shown, please make the necessary corrections in ink on the division order.
2. If the interest is owned by a corporation, it should be signed by the proper officer, attested and sealed.
3. Insert your identifying number in the space provided. An individual's identifying number is his social security number and a corporation or other institution's identifying number is its employer's identification number.

If the amount due any owner is less than \$10.00, that amount will be held until a minimum of \$10.00 has accumulated at which time it will be paid. Payment for each month's production will be made during the next succeeding month.

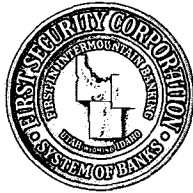
Any inquiries concerning your interest should be addressed to Chevron Oil Company, P. O. Box 599, Denver, Colorado, 80201, Attention Royalty Section, Land Department.

Very truly yours,

Ouida M. Pickett
Royalty Specialist

RJH:tm
Enclosures

P.S. By special agreement with Gulf, Chevron bears 48.21928% of 12.5% royalty and the entire 4.1666% excess royalty on our lease from you, as shown opposite your decimal interest, making up the total 16-2/3 royalty burden.

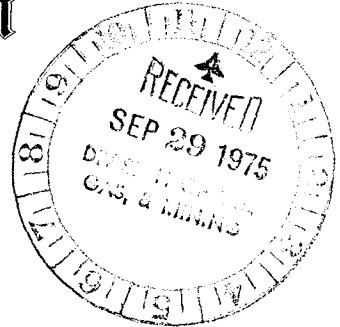


First Security Bank of Utah

NATIONAL ASSOCIATION
MEMBER FIRST SECURITY CORPORATION SYSTEM OF BANKS

POST OFFICE BOX 157, 10 NORTH 2ND EAST
ROOSEVELT, UTAH 84066

September 26, 1975



Oil & Gas Conservation Division
1588 West North Temple
Salt Lake City, Utah

Gentlemen:

I am referring the enclosed matter to you for your examination and opinion as to whether or not the distribution of royalty paying companies is correct.

I am enclosing photo copies of Chevron Oil's cover letter to me and others within the subject section and a photo copy of Gulf Oil's Division Order which contradicts Chevron's cover letter. It appears to me that these companies are not setting up their book-keeping to pay the proper royalty. You will note on Chevron's letter where they say Gulf will pay 51.78072% but Gulf's Division Order states that they intend to pay only 42.39202%.

One of my leasing neighbors talked to a representative in the Gulf Office at Roosevelt who informed him that Flying Diamond was supposed to pay the balance. In a phone call to Flying Diamond Corporation in Denver, their agent told him by phone in the presence of the Gulf agent, that their company did not intend to pay anything in this section other than to those from whom they had leased.

Please give me your reply and if you see that we need your leasing assistance, please do whatever is necessary to gain correction for all of the leases within this section.

Thank you.

Yours truly,

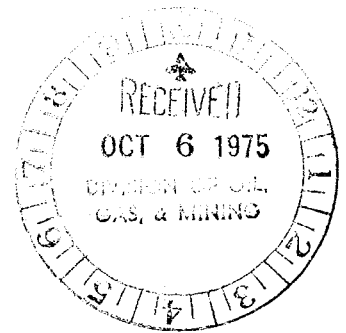
Verl Haslem
~~Manager~~

VH:bw



Chevron Oil Company
Western Division

1700 Broadway, P.O. Box 599, Denver, CO 80201



October 1, 1975

Our Division Order #2558
Gulf et al-Jenks-Robertson-Ute #1-1B1
Section 1
Township 2 South, Range 1 West
Uintah County, Utah

Will file

Mr. Verl Haslem
First Security Bank of Utah
P. O. Box 157
Roosevelt, Utah 84066

Dear Mr. Haslem:

Reference is made to your letter dated September 26, 1975 addressed to the Oil & Gas Conservation Division concerning the subject well. Mr. Cleon Feight, of the Division of Oil, Gas and Mining, was in our office today and requested that we reply to your letter with a carbon copy of our answer to him.

Gulf Oil is the operator of this well under operating agreement between the following parties, each controlling the percentage of production noted opposite its name:

Gulf Oil Corporation	38.37565%
Chevron Oil Company	35.73659%
Flying Diamond Corporation	21.87139%
Shell Oil Company	4.01637%

Chevron Oil has elected to take its share of production in kind and pay its royalty owners, as will be explained below. Flying Diamond has made the same election and will independently pay owners who are under lease to Flying Diamond. Gulf's Division Order indicates that Gulf will pay for its account and that of Shell Oil Company which accounts for the figure 42.39202% participation indicated on the face of their Division Order, being a combination of Shell's and Gulf's working interest. None of these figures in any way affect the royalty interest of your family.

Chevron and Gulf, by agreement between themselves, have agreed that Chevron will bear 48.21928% of the royalty burden up to 1/8th on its own leases and all of Gulf's leases, and Gulf will bear the remainder, or 51.78072%, on Chevron's leases and its own. Each company bears 100% of any excess royalty burden on its leases.

The lease which you granted, acting for and on behalf of members of your family, in favor of Chevron Oil Company, provides for total royalty of 16-2/3. Therefore, Chevron bears 48.21928% of 1/8th and 100% of 4.16667% and Gulf bears 51.78072% of 1/8th. The lease covers Lot 1 and the SW 1/4 (30.02 acres)

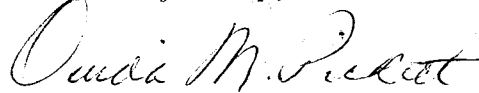
Mr. Verl Haslem

- 2 -

October 1, 1975

out of the 640.38 acre unit. The total royalty which your family owns is, therefore, $\frac{80.02}{640.38} \times 16.66667\%$, or a decimal of .0208241. Each of the eleven members of your family owns a 9.09091% mineral interest, or a decimal each of .0018931. You will note from page 6 of Exhibit "A" to our Division Order, a copy of which is enclosed, that we are paying each member of your family 48.21928% of this interest based on 1/8th royalty plus 100% of 4.16667%, a total of .001158. Gulf's Division Order should reflect a decimal interest of .0018931. If Gulf's Division Order is so prepared, than all is in order. I hope that I have satisfactorily answered your questions addressed to Mr. Feight, however, please feel free to contact me by letter or telephone if I can be of any further assistance.

Yours very truly,



Ouida M. Pickett
Royalty Specialist

OMP:bbb

cc: Utah Oil & Gas Conservation Board
1588 West North Temple
Salt Lake City, Utah
Attention Mr. Cleon B. Feight

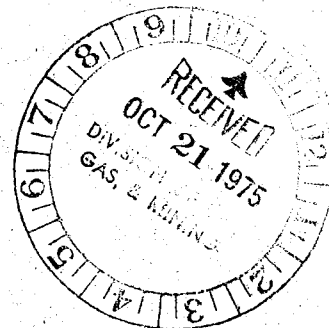
Gulf Oil Corporation
P. O. Box 2100
Houston, Texas 77001
Attention Mr. C. Scott Mamford



Chevron Oil Company

Western Division

1700 Broadway, P.O. Box 599, Denver, CO 80201



October 20, 1975

Our Division Order #2558
Gulf et al-Jenks-Robertson-Ute #1-1B1
Section 1, T2S, R1W
Uintah County, Utah

Verl (P)
Mr. Verl Haslem
First Security Bank of Utah
P. O. Box 157
Roosevelt, Utah 84066

Dear Mr. Haslem:

Please refer to page 2, fourth line from the bottom, of our letter dated October 1, 1975, in which we state that Gulf's Division Order should reflect a decimal interest of .0018931. This is a typographical error and the figure should be .0007351. As you will note, Chevron's total decimal interest of .001158 plus Gulf's share of .0007351 will add to .0018931 which is the total decimal interest for each member of your family.

Yours very truly,

Ouida M. Pickett
Ouida M. Pickett
Royalty Specialist

OMP:rjh

✓ cc: Utah Oil & Gas Conservation Board
1588 West North Temple
Salt Lake City, Utah 84103

Gulf Oil Company - U.S.
P. O. Box 2100
Houston, Texas 77001
Attention Mr. C. S. Mumford

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82602	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2040' SNL & 2335' Wel (SW NE)	8. FARM OR LEASE NAME Jenks - Robertson - Ute
14. PERMIT NO.	9. WELL NO. 1-1B1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5380' GL	10. FIELD AND POOL, OR WILDCAT Bluebell
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-2S-1W
	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

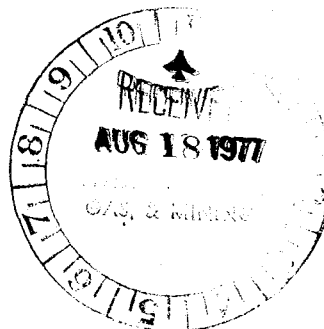
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
plug back Wasatch: Perf., test, treat lower G.R. & comingle w/wasatch

See Attached Procedure

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: August 19, 1977

BY: P. L. Ansall



No Additional Surface Disturbance Required.

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Croft
(This space for Federal or State office use)TITLE Petroleum EngineerDATE August 16, 1977APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah
Dept. of Natural Resources.
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116
Attn: Cleon B. Feight, Director

USGS
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138
Attn: E. W. Guynn

Chevron
P. O. Box 599
Denver, Colorado 80201

Flying Diamond Corp.
Suite 900; 1700 Broadway
Denver, Colorado 80202

Shell Oil Company
Western Division Prod.
P. O. Box 831
Houston, Texas 77001
Attention: Mr. Frank Richardson, Mgr.

10. Flow or Swab to test. If commercial prod. is established
displace Annulus down $2\frac{1}{16}$ " tbg w/ Absorption oil for heating.
If non commercial procede to STAGE II

STAGE II

1. POOH w/ $2\frac{1}{16}$ " tbg. Release PKr @ 9750' & POOH w/ PKr & $2\frac{1}{16}$ " tbg.
2. GIH w/ 7" MDI C ret. B.P & MDI C PKr. Set R.P. @ 9370' & PKr @ 9310'. Press test B.P. to 3000 psi. Release PKr. & POOH w/ same. Connect csq. to flow line
3. RU OWP install lubricator & test to 5000 psi. Part Stage II per Attached w/ 2 SHPF using 4" O.D. Hollow steel carrier csq guns with 19 gram Harrison charges and 120° phasing
4. Flow test
5. If necessary to swab or stimulate. GIH w/ $2\frac{3}{8}$ " tbg & MDI C ret. PKr. Set PKr @ 9200'. Press Annulus to 3000 psi. GIH to 4000' w/ $2\frac{1}{16}$ " tbg. Install 10,000 psi W.P. Tree.
6. Treat as per Stage I step 9 using 25 ball sealers per stage instead of 40.
7. Flow or Swab to test. If commercial prod. is established displace Annulus down $2\frac{1}{16}$ " tbg w/ Absorption oil for heating.
If non-commercial procede to stage III.

STAGE III

1. POOH w/ $2\frac{1}{16}$ " tbg. Release PKr @ 9200' & retrieve B.P. @ 9370.

Lower Green River Completion

Procedure

STAGE I

8/4/77

1. MIRU pulling unit.
2. POOH w/ Hyd pump BHA.
3. GIH w/ milling tools & mill up 7" otis mdl WP 12 PKr set @ 9435. POOH w/Same
4. GIH w/ 5" Baker mdl C ret. B.P & mdl C full bore ret. cementer. Set B.P @ 9900' & PKr @ 9840'. Press test B.P. to 3000 psi. POOH w/ Tbg & PKr.
5. Rig up OWP run CBL-CCI-GR from 9900-7000' correlate w/ Dresser DIL-GR log dated 7/18/74. Connect csq. to Flow line
6. Install lubricator & test to 5000 psi. Perf. stage I per attached w/ 4 SHPF using $3\frac{3}{8}$ " O.D. Hollow steel carrier csq. guns with 14 gram Harrison charges and 120° phasing.
7. Flow test
8. If necessary to swab or stimulate GIH w/ 5" mdl C PKr on $2\frac{7}{8}$ " tbg & set PKr @ 9750'. Press test Annulus to 3000 psi. GIH w/ $2\frac{1}{16}$ " tbg open ended to approx 4000' Install 10,000 psi W.P. Tree
9. MIRU B.J. press test lines to 10,000 psi. Press Annulus to 3000 psi & S.I. Treat w/ 8000 gal 15% HCl containing 3 gal J-22, 3 gal C-15, 3 gal X-6, & 3 gal G-10 per 1000 gal. Pump in 4 stages of 2000 gal separated by 1000 gal form. wtr. containing 3 gal X-6, 3 gal J-22, & 3 gal G-10. For diversion drop 40 $\frac{7}{8}$ " 1.1 sp. gr RCN sealer balls at end of each wtr spacer. Flush with 3500 gal form wtr containing 3 gal per 1000 G-10 and 3 gal X-6 & 3 gal J-22 in 1st 1000 gal.

Plug BACK Wasatch. Part, test, treat Lower Green River & comingle w/ wasatch

2. Pull up hole & reset B.P. @ 8950' & set PKr @ 8890'. Press test Bridge plug to 3000 psi. Release PKr & POOH w/ PKr & tbq. Connect csq to flow line.
3. R.U. CWP install lubricator & test to 5000 psi. Perf Stage III per Attached w/ 2 JHPF using 4" O.D. Hollow steel carrier csq guns with 1.9 gram Harrison charge and 120° phasing
4. Flow test.
5. If necessary to swab or stimulate. GIH w/ 2 7/8" tbq and md/c ret. PKr. set PKr @ 8750'. Press test Annulus to 3000 psi. GIH w/ 2 1/4" tbq to 4000'. Install 10,000 psi W.P. tree.
6. MIRU B.N. press test lines to 10,000 psi & press Annulus to 3000 psi & S.I. Treat w/ 10,000 gal 15% HCl with additives as per Stage I step 9. Pump in 5 stages separated by 1000 gal form wtr. For diversion drop 28 ball sealers (7/8" O.D. RCN) at end of each wtr spacer. Flush w/ 3500 gal form wtr. (Spacer & flush to have additives as per Stage I, step 9)
7. Flow or Swab to test. If commercial displace Annulus down 2 1/4" tbq w/ absorption oil for heating.

Pending results of each stage; each stage may be combined with other stages and/or the initial Washack perforations

Perls P. Section Utlc 1-1R1
Lower Green River Transition Zone perl's.

Perl's from Dresser ATLAS Dual Induction Focused
Log Run No. 1 dated 7/18/74

Top. Lower Green River @ 8755' (per notice to USGS)

STAGE I

9836-40' (4)	9772-9840 (O.A.)
9806-10' (4)	Stage I total: 27'
9797-9802' (5)	108 holes
9772-86' (14)	4 intervals

STAGE II

9326-32' (6)	9248-9332 (O.A.)
9300-06' (6)	Stage II total 26'
9268-76' (8)	52 holes
9248-54' (6)	4 intervals

STAGE III

8894-8906' (12')	8770-8906 (O.A.)
8846-56' (10')	Stage III total 44'
8832-38' (6)	88 holes
8790-97' (7)	5 intervals
8770-79' (9)	

Total All stages

8770 - 9840 (O.A.)

97 ft

248 holes

13 intervals.

2328

9 5/8" O.d. 36#/ft K-55 8'

2 1/16" Tbg

2 7/8" tbg

Parallel free
Hyd. pump

9435 Otis mdl WB 212 7010 PKr w/ 3.25" bore
without flapper valve

9487

9907' 7" O.d. 29#/ft P 110 8'rd (2754) } cemented
7" O.d. 26#/ft P-110 seal lock (7133) } w/ 700 SXS.

Watch part's

Stage I 11,792 - 11,802

10'

Stage II

20 holes

9990 - 12938 (O.A.)

291'

582 holes

72 intervals

POTD (Landing collar) 12954.

12999' 5" O.d. 18#/ft P110 Hyd. SFJ

All depths are KB measurements

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Gulf Oil Corporation						5. LEASE DESIGNATION AND SERIAL NO. -----	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602						6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 2040' SNL & 2335' WEL (SW NE) At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME -----	
14. PERMIT NO. 43-047-30174						8. FARM OR LEASE NAME Jenks-Robertson-Ute	
15. DATE SPUDDED -----						9. WELL NO. 1-1B1	
16. DATE T.D. REACHED -----						10. FIELD AND POOL, OR WILDCAT Bluebell	
17. DATE COMPL. (Ready to prod.) 11/5/77						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1-2S-1W	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5380' GL						12. COUNTY OR PARISH Uintah	
19. ELEV. CASINGHEAD -----						13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 13,007'		21. PLUG, BACK T.D., MD & TVD 12,954'		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY 0' - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8770' - 8906', Green River						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CCL & GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
16"		56'	30"	To surface		-----	
9-5/8"	36#	2528'	12 1/4"	1150 sacks		-----	
7"	26# & 29#	9907'	8-3/4"	700 sacks		-----	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)							
See attached.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED.				
see attached							
33. PRODUCTION							
DATE FIRST PRODUCTION 10/27/77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 11/5/77	HOURS TESTED 24	CHOKE SIZE 25/64"	PROD'N. FOR TEST PERIOD -----	OIL—BBL. 242	GAS—MCF. 247 000	WATER—BBL. 669	
FLOW. TUBING PRESS. 170#	CASING PRESSURE -----	CALCULATED 24-HOUR RATE -----	OIL—BBL. 242	GAS—MCF. 247	WATER—BBL. 669	OIL GRAVITY-API (CORR.) 33.10	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gary Operating Co. and used for lease fuel.						TEST WITNESSED BY -----	
35. LIST OF ATTACHMENTS Record of perforations and acid treatments							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED R. B. Rosenbaum		TITLE Area Drilling Superintendent			DATE 11/22/77		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Cleon B. Feight, Director
State of Utah
U.S.G.S.
Chevron
Flying Diamond Corp.
Suite 900
P. O. Box 599
Denver, CO 80201
8440 Federal Bldg.
125 South State Street
Salt Lake City, UT 84136
Denver, CO 80202
1700 Broadway
Flagstaff Marker 12,182
Top Wasatch
Top Lower Green River
Top Green River

37. SUMMARY OF POROSITY ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COLED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBICION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or Drill Stem Tests taken.	Top Green River	5500	5500
				Top Lower Green River	8755	8755
				Top Wasatch	9790	9790
				Flagstaff Marker	12,182	12,182

Shell Oil Company
Western Division Prod.
P. O. Box 831
Houston, TX 77001
Attn: Frank Richardson, Mgr.

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206
Attn: J. E. Graham

Gulf Energy & Minerals Co. - U. S.
Map Room - 1819 Gulf Bldg.
Houston, TX 77001

871-233
837-497
1563-O-683636

RECORD OF PERFORATIONS AND ACID TREATMENTS

Stage I: 4 JHPF

Interval

Acid Treatment

9836-40'
9806-10'
9797-9802'
9772-86'

Treated with 8000 gals
15% HCl with additives.

Set BP @ 9370'

Stage II: 2 JHPF - 0.44"

9326-32'
9300-06'
9268-76'
9248-54'

Treated with 9000 gals
15% HCl with additives.

Reset BP @ 8950'

Stage III: 2 JHPF - 0.44"

8894-8906'
8846-56'
8832-38'
8790-97'
8770-79'

Treated with 10,000 gals
15% HCl with additives.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2040' SNL & 2335' WEL (SW NE)		8. FARM OR LEASE NAME Jenks Robertson-Ute
14. PERMIT NO.		9. WELL NO. 1-1B1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5380' GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-25-1W
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

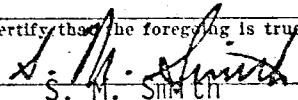
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment

18. I hereby certify that the foregoing is true and correct

SIGNED


S. M. Smith

TITLE Petroleum Engineer

DATE May 4, 1978

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1978	A. F. E. 82142	LEASE AND WELL Jenks Robertson Ute 1-1B1
--------------	------	-----------	----------------	--

BLUEBELL FIELD

Jenks Robertson Ute 1-1B1

1-2S-1W, Uintah Co., UT

.3837565

4/28/78

Cmt Squeeze thief & wtr zone & Acid Stimulate. Gulf AFE #82142. Work began 1-16-78. POH w/ 2-1/16" heat string, RTTS pkr & 2-7/8" tbg. CO hole to retrievable BP @ 8950'. Set CIBP @ 8865' & cmt retainer @ 8825'. Press test tbg to 3000 psi & held. Attempted to squeeze w/ 100 sx C1 G w/ 1% CFR-2, & 0.4% HR-5, no press developed, milled up retainer & cmt. Set retainer @ 8825', would not hold press. Attempted to squeeze w/ 100 sx C1 G, no press developed. Milled up retainer & cmt. Set retainer @ 8825', sq. w/ 100 sx C1 G to 2400 psi & held. Milled out retainer, cmt, & CI BP @ 8865'. Attempted to retrieve BP @ 8950', could not due to junk on top. Milled out retrievable BP @ 8950'. RI w/ Baker retrievable BP & set @ 8940' to isolate St. I & II perfs. 9248-9840', reperforated 8894-8906', 8790-97', 8770-79' St. III Green River. Acidized St III perfs w/ HOWCO. Test lines to 10,000 psi & press annulus to 2000 psi. Acidized w/ 6500 gal 15% HCl containing the following additives/1000 gal: 5 gal HC-2, 6 gal HOWCO suds, 1 gal tri-S, 5# FR-20, 50# HLX 209 dropping 200 7/8" ball sealers through out. Flush w/ 2600 gal form wtr w/ 5#/1000 FR-20, good diversion. Max press 5700#, avg 4600#. AIR 10 BPM, ISIP 1000#, 5 min SIP 460#, 10 min 350#, 15 min SIP 260#. Prod before Jan 78 128 BO & 691 BW. Prod after March 78 1055 BO & 323 BW. Flwg on 35/64" ck w/ 100 psi FTP. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-11424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME - - - -	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Jenks Robertson - Ute	
3. ADDRESS OF OPERATOR P.O. Box 2619; Casper, Wyoming 82602		9. WELL NO. 1-1B1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2040' SNL & 2335' WEL (SW NE)		10. FIELD AND POOL, OR WILDCAT Bluebell	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5380' GL	12. COUNTY OR PARISH Uintah
			13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

~~SHOOTING OR ACIDIZE~~

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intent to acidize: @ maximum rate w/ 5000 psi maximum pressure

3000 gal. 15% HCL containing per 1000 gal:

5 gal. HC-2
6 gal Howco Suds
2 gal. Tri-S
50# HLX 209

Flush to perms. w/formation water

Flow well back

All fluid to contain 500 scf/b Nitrogen

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 6-29-78

BY: C.B. Light

No additional surface disturbance required.

18. I hereby certify that the foregoing is true and correct

SIGNED

S.M. Smith

TITLE

Petroleum Engineer

DATE June 26, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA-9C-000-130
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82402		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2040' SNL & 2335' WEL (SW NE)		8. FARM OR LEASE NAME Jenks Robertson - Ute
14. PERMIT NO.		9. WELL NO. 1-1B1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5380' GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 1-2S-1W
		12. COUNTY OR PARISH Unitah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Sundry is Gulf's notice of intention to acid treat for scale at the Jenks Robertson Ute 1-1B1. Attached is the procedure that will be followed during the proposed work.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1/20/82
BY: UB Feigher

18. I hereby certify that the foregoing is true and correct

SIGNED

D. V. Varhus
D. V. Varhus

TITLE Petroleum Engineer

DATE January 7, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Jenks Robertson Ute 1-1B1
Section 1, T 2S, R1W
Uintah County, Utah
Acid Treat - Scale

1. Pump out hydraulic pump.
2. RU braided line unit. Pull standing valve. RIH w/ blanking sleeve. Set blanking sleeve in BHA.
3. RU Howco to acidize as follows:
 - a) Load annulus with produced water and press test to 1000 psi. Monitor annulus pressure during treatment.
 - b) Treat interval 8894-8906 with 3000 gal. 15% HCL acid containing the following additives per 1000 gal:

2 gal. Tri-S	nonemulsifier
5 gal. HC-2	suspending agent
5 gal. LP-55	scale inhibitor
10 gal. Fe-1A	iron sequestrant
50 # HLX-209	dispersant
 - c) Pump acid at maximum rate with maximum pressure not to exceed 3000 psi.
 - d) Flush with 53 bbls produced water.
4. Flow well back, if necessary.
5. RU braided line unit. Pull blanking sleeve. Drop standing valve.
6. Press test standing valve to 2000 psi. Drop pump and pump spent acid back.

D.V.V.
7-24-81

Report of Oil and Hazardous Substances Spill GO-140

Report No. _____

Reporting Company Chevron U.S.A. INC.									
Function Production									
Division Overthrust									
Incident Location Jenks Robertson Ute #1-1B1 Sec. #1 R 1W T 2S SW 1/4 NE 1/4									
Material Spilled Oil									
Quantity Spilled As:									
Crude		Produced Water		Refined Product		Hazardous Substance			
Gals. _____	Gals. _____	Gals. _____	Tons _____ Lbs. _____						
Bbls. 50	Bbls. _____	Bbls. _____	Gals. _____ Bbls. _____						
Quantity/Percent Recovered 90%		Spill Date/Time 7/26/85 3:30 PM		Receiving Medium: Water _____ Land X		Paving _____ Deck _____			
Spill Reported Yes _____ No X		National Response Center (USCG)		EPA Regional Office		State Agency (Name) Local Agency (Name)			
Other (Identify)									
Notice of Violation Yes _____ No X		Penalty Assessed _____ Paid _____		Est. Cleanup Cost \$ 600.00		Est. Post Surveillance Required \$ _____		Est. Damages \$ _____	
Costs Rebilled to Others \$ _____									
Source of Spill (Identify name of contractor for barge/vessel spills)									
Vessel (Name)					Barge (Name)				
Hull Leak	Offshore Platform (Name or No.)		Loading Rack	Service Station (No.)		Tanktruck	Tankcar	Tank Overflow	
Tank	Sump	Pipeline	Equipment	Piping	Unknown	Other (Identify)			
Cause of Spill: (check)	Operator Error X	Corrosion External _____ Internal _____	Faulty Procedure	Mechanical Failure	Design Malfunction	Act of God	Non-Company	Unknown	
Describe How Spill Occurred And Any Effect It May Have Had On Other's Property. Degree of Public, Press or Regulatory Attention. Contract water hauler (Target Trucking) ran into four inch plug on storage tank. As a result crude oil was lost from the tank.									
Disposal Method of Recovered Material (if any) Returned to Production tank									
Action Taken to Prevent Recurrence (if applicable) Built up tank berm so that vehicles cannot drive and hit production tank.									
Witnesses to Spill: Name			Affiliation:			Address:			
<i>Craig Goodrich</i>									
Report Prepared By: Craig Goodrich Asst. Prod. Foreman					Report Approved By:				

Uintah
Comp.

REPORT OF UNDESIRABLE EVENT
NTL-3A (EFFECTIVE MARCH 1, 1979)

To: District Manager, B.L.M., Fluid Minerals
From: Chevron U.S.A. Inc., P. O. Box 599, Denver, Colorado 80201

1. Spill _____ Discharge _____ Blowout _____ Accident X Fire or Explosion _____
2. BBLS Discharged: 50 BBLS Lost: 5
3. Contained on location: Yes X No _____
4. Date and time of event: 7/26/85 3:30 P.M.
5. Date and time reported to B.L.M.: _____
6. Location of event: Jenks Robertson Ute 1-1B1 Sec. 1 R 1W, T 2S, SE 1/4 NE 1/4
7. Specific nature and cause of event
Contract truck to close to producing facilities, ran into 4" plug on storage tank resulting in oil loss from the tank.
8. Describe resultant damage: NONE
9. Time required for control of event: One hour
10. Action taken to control and contain:
Eauqlized production tanks letting oil level drop below broken plug and returning spilled oil to production tank with the use of a vacuum truck.
11. Action taken to prevent recurrence:
Replaced broken 4" plug with a extra heavy steel plug and built tank berm up to prevent vehicles from driving around tanks.
12. Cause of death: NONE
- *13. Other agencies notified:
Enviromental Protection Agency
Utah State Dept. of Health (Water Pollution)
Utah State Dept. of Natural Resources
Chevron U.S.A. INC.
14. Other pertinent information:

Signature Craig Goodrich Date 7/30/85
Title Asst. Prod. Foreman

* A COPY OF THIS FORM WAS MAILED TO EACH AGENCY LISTED IN PARAGRAPH 13 ABOVE.

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370 <i>2s 1w 1</i>	J Robertsn Ute 1-1B1 <i>1804730771 2R-05</i>

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

UTAH
NATURAL RESOURCE
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 3 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILLBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

Well Name	Producing	Days	Production Volume		Gas (MSCF)	Water (BBL)
API Number Entity Location	Zone	Oper	Oil (BBL)			
✓ DUCH CO TRIBAL U 1	GR-WS	0	0	0	0	0
4301330065 05330 03S 04W 3						
✓ EVANS UTE 1-17B3	GR-WS	0	0	0	0	0
4301330274 05335 02S 03W 17						
✓ EVANS UTE #2-17-B3	GR-WS	30	1070	147	2350	
4301331056 05336 02S 03W 17						
✓ FORTUNE UTE FED 1-11C5	GR-WS	30	2071	7705	2950	
4301330402 05340 03S 05W 11						
✓ FRESTON ST 1-8B1	WSTC	26	559	1858	4485	
4301330294 05345 02S 01W 8						
✓ GERITZ MUR. 1-6C4	WSTC	30	500	3658	4410	
4301330573 05350 03S 04W 6						
✓ HAMBLIN 1-26A2	GRRV	29	389	193	3172	
4301330083 05360 01S 02W 26						
✓ HAMBLIN 2-26-A2	WSTC	30	920	413	600	
4301330903 05361 01S 02W 26						
✓ J ROBERTSN UTE 1-1B1	GR-WS	28	1318	443	9778	
4304730174 05370 02S 01W 1						
✓ RACHEL JENSEN 1-16C5	GR-WS	0	0	0	0	0
4301330374 05375 03S 05W 16						
✓ JOHN 1-3B2	WSTC	30	1135	4256	5562	
4301330160 05385 02S 02W 3						
✓ JOHN 2-3-B2	WSTC	30	814	838	993	
4301330975 05387 02S 02W 3						
✓ VERL JOHNSON 1-27A2	WSTC	29	1045	2988	1749	
4301330119 05390 01S 02W 27						
TOTAL			9821	22499	36049	

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987Telephone 713-546-8104

Authorized signature

PLEASE COMPLETE FORMS IN BLACK INK



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080608
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	Operator Name Change		X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
1 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

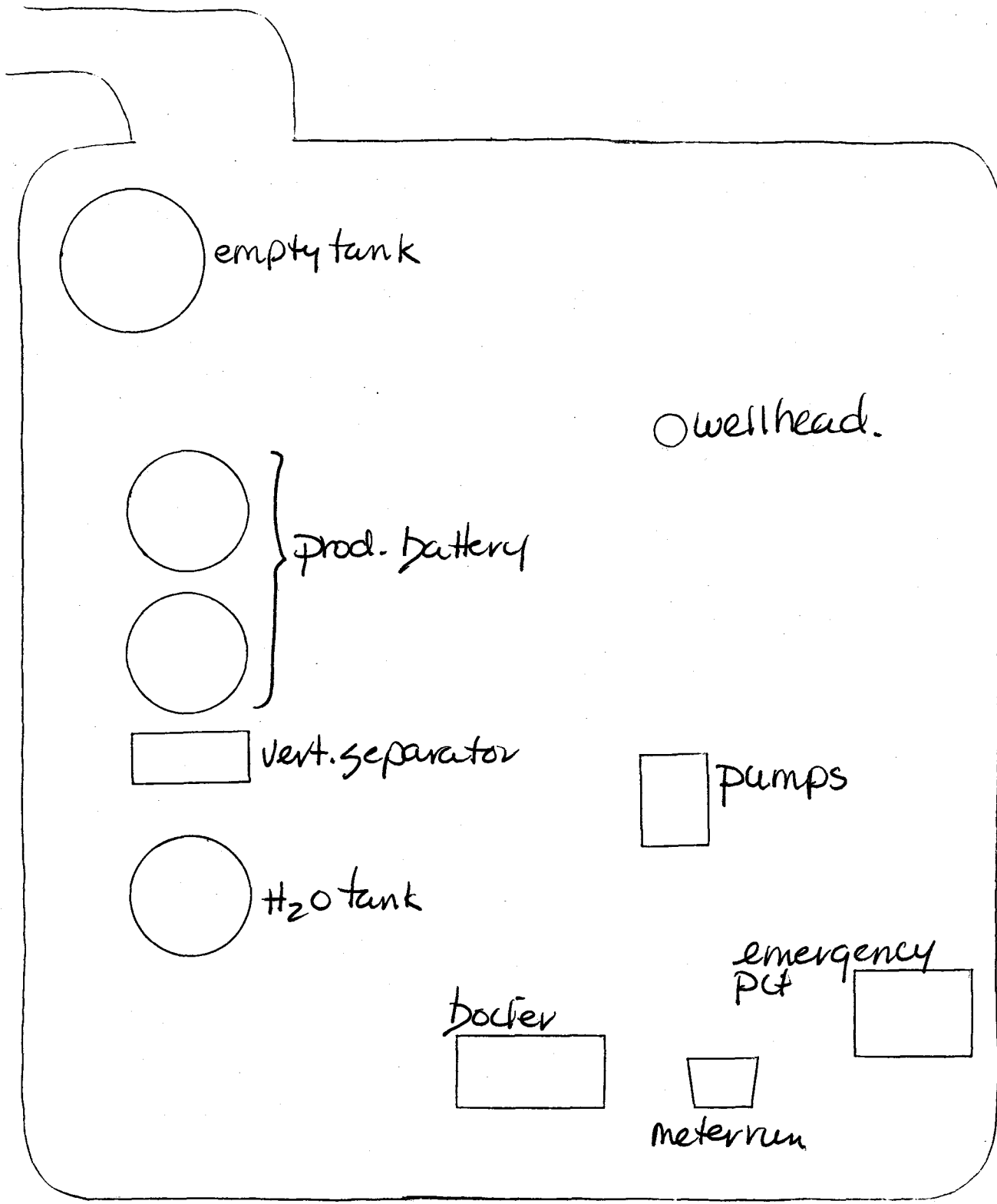
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

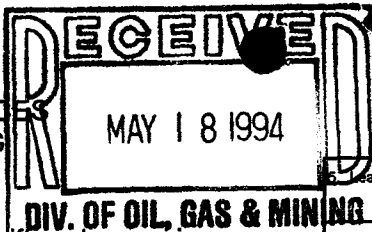
G. Robertson Ute 1-B1 Sec 1, T2S, R1W Bksby 12/1/88

N



42-381 50 SHEETS 3 SQUARE
42-382 100 SHEETS 3 SQUARE
42-389 200 SHEETS 3 SQUARE
NATIONAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2040' FNL & 2335' FEL SECTION 1, T2S, R1W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

CA-9C-000-130

8. Well Name and No.

JENKS ROBERTSON 1-1B1

9. API Well No.

43-047-30174-00

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☒ Other Return to Wasatch production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to remove plugs at 8939' and 9900', squeeze off Lower Green River perms 8770' to 8906', perforate additional Wasatch pay from 10,398' to 12,905' and acidize a portion of the Wasatch from 11,300' to 11,700'. Old perms 9248' to 9840' will be excluded by means of straddle packers and Wasatch perms 9990-12,938' (old & new perms) will be placed on hydraulic pump.

Note: The Wasatch interval in question has not produced since late 1977.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-19-94

BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig Title Petroleum Engineer

Date 5-8-94

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEP - 1 1994

DIV. OF OIL, GAS & MINING

Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2040' FNL & 2335' FEL SECTION 1, T2S, R1W

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

CA-9C-000-130

8. Well Name and No.

JENKS ROBERTSON 1-1B1

9. API Well No.

43-047-30174-00

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☒ Other Return to Wasatch production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

SUMMARY OF COMPLETED OPERATIONS

7-7-94: MI & RU pulling unit. Pulled pumping equipment and packer at 8730'.
7-8-94: Set blanking plug in packer at 8860'.
7-18-94: Finished testing Green River perms 8770-8856' with hydraulic pump - no success.
7-20-94: Removed packer at 8860'.
8-3-94: Finished fishing old RBP at 8939'.
8-6-94: Milled out 5" CIBP at 9900'.
8-8-94: Finished cleaning out 5" liner down to 12,942'.
8-9-94: Re-perfed Wasatch 10,398-12,905' (39 intervals, 120', 240 holes). Set 5" CIBP at 11,690'.
8-12-94: Acidized perms 11,401-11,664 with 6500 gallons 15% HCL.
8-16-94: Milled out 5" CIBP at 11,690' and cleaned out down to 12,952'.
8-17-94: Set packer at 9903' and swab tested all Wasatch perms (old & new) 9990-12,938'.
8-19-94: RD pulling unit. Left well flowing.

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig Title Petroleum Engineer

Date 8-31-94 ✓

(This space for Federal or State office use.)

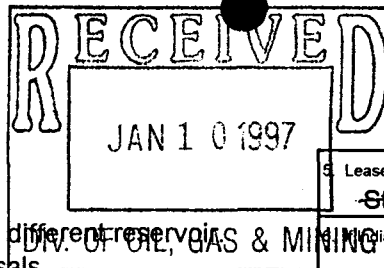
Approved by _____ Title _____

Conditions of approval, if any:

Date 8/31/94 ✓

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Pennzoil Company

3. Address and Telephone No.

P.O. Drawer 10 Roosevelt, UT 84066 (801) 722-5128

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW of Section 1, T2S, R1W

5. Lease Designation and Serial No.

State Fee

6. Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

9C130

8. Well Name and No.

Jenks Robertson Ute 1-1B1

9. API Well No.

43-047-30174

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig Title Senior Petroleum Engineer Date 8-Jan-97

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2040' FNL 2335' FEL
SWNW SECTION 1-T2S-R1W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of intent
☒ Subsequent Report
☐ Final Abandonment Notice

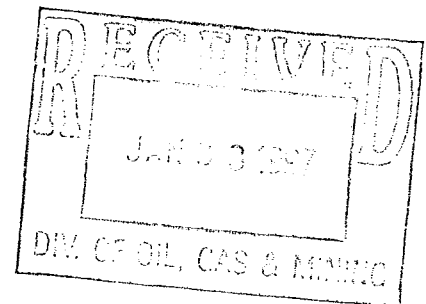
TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other CHANGE OF OPERATOR
Change of plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE JANUARY 1, 1997 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM PENNZOIL COMPANY.



14. I hereby certify that the foregoing is true and correct

Signed

Greg Davis

Title PRODUCTION SERVICES SUPERVISOR

Date

01/21/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

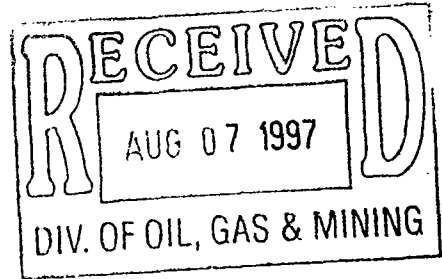
memorandum

DATE: July 28, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Barrett Resources will be the operator, for the following location:

OPERATOR - FROM: Pennzoil Company
TO: Barrett Resources Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
96-000125	9-T2S-R2W	All	640.0
96-000029	3-T3S-R4W	All	640.0
VR49I-844678C	30-T3S-R4W	All	640.0
96-000063	31-T1S-R1W	All	640.0
9C-000130	1-T2S-R1W	All	640.0
9C-000136	35-T1S-R1W	All	640.0
9C-000141	8-T2S-R1E	All	640.0
9C-131	18-T2S-R2W	All	640.0
9C-000156	11-T3S-R5W	All	640.0

9C-000125

43-047-30174 (1-1B1)

The enclosed instruments are approved as of the date of this letter. Barrett's Bond will be used to cover all CA operations, plugging and abandonment of wells. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000130

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being::

TOWNSHIP 2 SOUTH, RANGE 1 WEST, USB&M/SLB&M
SECTION: 1: ALL
Containing 640 acres, more or less

This indenture, dated as of the 1st day of January, 1997, by and between Barrett Resources Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective May 1, 1974, wherein Pennzoil Company is designated as Operator of the communitized area; and

WHEREAS, said Pennzoil Company has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 6101757342 (NM2545), approved on November 24, 1995.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

(FIRST PARTY)

BARRETT RESOURCES CORPORATION

By: _____

Joseph P. Barrett, Attorney-in-Fact *JB*

(SECOND PARTY)

PENNZOIL COMPANY

By: _____

B. E. Ball, Agent and Attorney-in-Fact

By: _____

By: _____

By: _____

I hereby approve the foregoing indenture designating BARRETT RESOURCES CORP. as Operator under the Communitization Agreement for the above location, this 28 day of July, 19 97.

Charles H. Cameron

Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

EXHIBIT "A"

CA NO. 9C-000130

(SECOND PARTIES CONTINUED)

Forcenergy Inc.
2730 S W 3rd Avenue, Suite 800
Miami, FL 33129-2237



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 11, 1997

Mr. Jess Dullnig
Pennzoil Company
P.O. Drawer 10
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Meagher Tribal 1-9B2	9-2S-2W	43-013-30325
Goodrich 1-18B2	18-2S-2W	43-013-30397
Timothy 1-08B1E	8-2S-1E	43-047-30215
McElprang 2-31A1	31-1S-1W	43-013-30836
Jenks Robertson Ute 1-1B1	1-2S-1W	43-047-30174

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

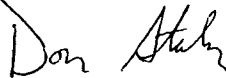
This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Pennzoil Company
Sale or Transfer of Fee Leases
August 11, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
J.R. Baza
Operator File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 7

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBORAH THOMAS
 PENNZOIL COMPANY
 PO BOX 2967 28TH FL
 HOUSTON TX 77252-2967

UTAH ACCOUNT NUMBER: N0705REPORT PERIOD (MONTH/YEAR): 6 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
MEAGHER TRIBAL 1-9B2						
4301330325 01816 02S 02W 9	GR-WS			Fee/9C-000125	(11-1-96)	
GOODRICH 1-18B2						
4301330397 01871 02S 02W 18	GR-WS			Fee/9C-000131	(1-1-97)	
TIMOTHY 1-08B1E						
4304730215 01910 02S 01E 8	GR-WS			Fee/9C-000141	(1-1-97)	
LAMICQ 2-6B1						
4301330809 02301 02S 01W 6	GR-WS					
MARGUERITE 2-8B2						
4301330807 02303 02S 02W 8	GR-WS					
MCELPRANG 2-31A1						
4301330836 02417 01S 01W 31	GR-WS			Fee/96-000063	(1-1-97)	
PBELL UTE ST 1-7B1						
4301330236 05295 02S 01W 7	GR-WS					
CAMPBELL UTE 1-12B2						
4301330237 05300 02S 02W 12	GR-WS					
EVANS UTE 1-17B3						
4301330274 05335 02S 03W 17	GR-WS					
FORTUNE UTE FED 1-11C5						
4301330402 05340 03S 05W 11	GR-WS			14204622390 / 9C-000156	(11-1-96)	
FRESTON ST 1-8B1						
4301330294 05345 02S 01W 8	GR-WS					
HAMBLIN 2-26-A2						
4301330903 05361 01S 02W 26	GR-WS					
ROBERTSON UTE 1-1B1						
4304730174 05370 02S 01W 1	GR-WS			Fee/9C-000130	(1-1-97)	
TOTALS						

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-JEP	6-VLP
2-GLH	7-KAS
3-DTS	8-SI
4-VLD	9-FIE
5-JRB	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96 & 1-1-97 (SEE INDIVIDUAL SUNDRIES)

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202

Phone: (303)606-4259Account no. N9305

FROM: (old operator)
 (address)

PENNZOIL COMPANY

PO BOX 2967 28TH FL
HOUSTON TX 77252-2967

Phone: (713)546-8104Account no. N0705

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-047-30174</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(See sundries)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(See sundries)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(8-7-97)*
6. **Cardex** file has been updated for each well listed above. *(8-7-97)*
7. **Well file labels** have been updated for each well listed above. *(8-7-97)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-7-97)*
9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety #5865241 (\$80,000) "Safeco Ins. Co. of Amer."

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files. *upon compl. of routing!*
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date August 7, 1997. If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- Yes 1. Copies of documents have been sent on 8/11/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- Yes 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 8/11 1997, of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 8.21.97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970807 BIA aprv. 7-28-97.

970807 Trust Lands

970808 Trust Lands / ML25432 "1-35A1" (bonding in progress?)

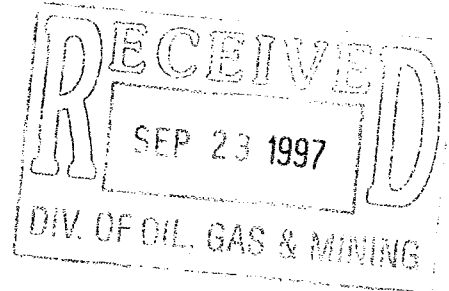
BARRETT RESOURCES CORPORATION

43-047-30174



September 19, 1997

Mr. Don Staley
Administrative Manager, Oil & Gas
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Box 145801
Salt Lake City, UT 84114-5801



Re: Notification of Sale or Transfer of
Fee Lease Interest

Dear Mr. Staley:

Reference is made to your letter dated August 11, 1997 to Mr. Jess Dullnig of Pennzoil Company. This is to advise you that Barrett Resources, as Operator of the wells listed in your letter, sent its Division Order for execution to the owners of record as furnished to us by Pennzoil Company (Medallion Exploration in the case of the Meagher Tribal 1-9B2 well) along with a letter advising each party of Barrett's acquisition of the well(s) from Pennzoil or Medallion.

If you require any further information from us regarding this matter, please advise.

Sincerely,

J. Gayle Sissons
Division Order Analyst

cc: Utah Royalty Owners Association
Box 1292
Roosevelt, UT 84066

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U-38550 State

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CA QC-130

8. Well Name and No.

J. Robertson #1-1B1

9. API Well No.

43-047-30174-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S1-T2S-R1W SWNE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

memorandum

DATE: February 22, 2000

REPLY TO
ATTN OF: Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Communitization Agreements

TO: Bureau of Land Management, Utah State Office
Attn: Theresa Thompson

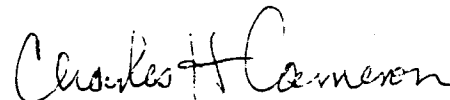
Transmitted herewith for your records is an approved Designation of Successor for Communitization Agreements for the following locations:

CA No.	Sec-T-R	Legal	Acres
9C-000145	03-2S-1E	All	652.98
9C-000129	05-2S-1E	All	648.10
9C-000141	08-2S-1E	All	640.0
96-000063	31-1S-1W	All	642.16
9C-000136	35-1S-1W	All	640.00
9C-000130	01-2S-1W	All	640.38
9C-000125	09-2S-2W	All	640.0
9C-000131	18-2S-2W	All	627.44
96-000092	13-2S-3W	All	640.00
VR49I-84678C	30-3S-4W	All	648.95
UTU76235	04-3S-5W	All	636.32
9C-000156	11-3S-5W	All	640.0
UTU75538	16-3S-6W	All	640.0
96-000110	21-3S-6W	All	640.0
96-000089	22-3S-6W	All	640.0

The enclosed instruments are approved on February 9, 2000.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

If you have any questions, please contact this office.



cc: BLM, Vernal, UT

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:

1-GLH	4-KAS ✓
2-CDW ✓	5-AP ✓
3-JLT	6-FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00**TO:**(New Operator) COASTAL OIL & GAS CORPAddress: P. O. BOX 1148VERNAL, UT 84078Phone: 1-(435)-781-7023Account No. N0230**FROM:**(Old Operator) BARRETT RESOURCES CORPAddress: 1515 ARAPAHOE ST.TOWER 3, # 1000DENVER, CO 80202Phone: 1-(303)-572-3900Account No. N9305**WELL(S):** CA Nos. CA 9C-130 or Unit

Name: <u>J. ROBERTSON UTE 1-1B1</u>	API: <u>43-047-30174</u>	Entity: <u>5370</u>	<u>S 01</u>	<u>T 02S</u>	<u>R 01W</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u>	<u>R</u>	Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u>	<u>R</u>	Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u>	<u>R</u>	Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u>	<u>R</u>	Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u>	<u>R</u>	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 1-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 049324. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 2-9-00.

YES 10. Changes have been included on the **Monthly Operator Change** letter on 8-9-00

N/A 1. State Well(s) covered by Bond No. _____.

Yes 5. Fee wells attached to bond in **RBDMS** on 8-9-00.

✓ 1. All attachments to this form have been **microfilmed** on APR 24 2001

2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL OR GAS WELL Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 9C130
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2040 FNL 2335 FEL SWNE SECTION 1-T1S-R1W API# 43-047-30174		8. FARM OR LEASE NAME JENKS-ROBERTSON-UTE
14. PERMIT NO.		9. WELL NO. 1-1B1
15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5380' GR		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWNE 1 IS 1W
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operationship of the referenced well to the Coastal Oil and Gas Corporation.

18. I hereby certify that the foregoing is true and correct

SIGNED

JOE BARRETT

TITLE SENIOR VICE PRESIDENT, LAND

DATE

12-28-99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 68 South 1200 East CITY Vernal STATE Utah ZIP 84078	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433	8. WELL NAME and NUMBER: Exhibit "A"
	9. API NUMBER:
	10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____	COUNTY: _____ STATE: UTAH
---	------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE [Signature]	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE [Signature]	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 12 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

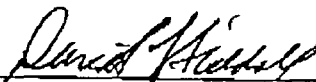
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BROADHEAD 1-21B6	43-013-30100	1595	21-02S-06W	FEE	OW	P
1-5C4	43-013-30532	2345	05-03S-04W	FEE	OW	S
DUCHESNE COUNTY 1-17C4	43-013-30410	5325	17-03S-04W	FEE	OW	S
MOON TRIBAL 1-30C4	43-013-30576	5440	30-03S-04W	FEE	OW	S
PHILLIPS UTE 1-3C5	43-013-30333	5455	03-03S-05W	FEE	OW	S
VODA UTE 1-4C5	43-013-30283	5655	04-03S-05W	FEE	OW	S
SMITH DAVID U 1-6C5 (CA 70553)	43-013-30163	5505	06-03S-05W	FEE	OW	S
SMITH ALBERT 2-8C5	43-013-30543	5495	08-03S-05W	FEE	OW	P
SMITH BROADHEAD 1-9C5	43-013-30316	5500	09-03S-05W	FEE	OW	S
SHRINE HOSPITAL 1-10C5	43-013-30393	5485	10-03S-05W	FEE	OW	S
SMITH JOSEPH 1-17C5	43-013-30188	5510	17-03S-05W	FEE	OW	S
VODA JOSEPHINE 2-19C5	43-013-30553	5650	19-03S-05W	FEE	OW	P
JENSEN FENZEL 1	43-013-30177	4524	20-03S-05W	FEE	OW	S
FEE 2-20C5	43-013-30550	4527	20-03S-05W	FEE	OW	P
CEDAR RIM 2	43-013-30019	6315	20-03S-06W	FEE	OW	S
CEDAR RIM 2-A	43-013-31172	10671	20-03S-06W	FEE	OW	P
CEDAR RIM 8-A (CA 96-89)	43-013-31171	10666	22-03S-06W	FEE	OW	P
2X-23C7	43-013-31634	11929	23-03S-07W	FEE	OW	S
MOON 1-23Z1	43-047-31479	10310	23-01N-01W	FEE	OW	P
J ROBERTSON UTE 1-1B1 (CA 9C-130)	43-047-30174	5370	01-02S-01W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/06/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/06/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
 Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Jenks Robertson #1-1B1

10. API Well Number

43-047-30174

11. Field and Pool, or Wildcat

Bluebell

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

El Paso Production Company

3. Address of Operator

P.O. Box 1148 Vernal, UT 84078

4. Telephone Number

(435) 781-7023

5. Location of Well

Footage : SWNE

County : Uintah

QQ, Sec. T., R., M : Sec. 1, T2S, R1W

State : UT

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion 9/13/01

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please refer to the attached Chronological History Report for the Wasatch re-completion performed on the subject well.

RECEIVED

OCT 09 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

Cheryl Cameron

Title Regulatory Analyst

Date 10/02/01

(State Use Only)

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

Page 1

LOC. J. ROBERTSON 1-01B1
FIELD ALTAMONT/BLUBELL
UINTAH COUNTY, UTAH
WI:
PBTD: PERFS:
CSG:
DRILLING, SPUD DATE:

AFE DESCR., AFE:
FORMATION:
CWC(M\$):

07/26/01 **RECOMPLETE WASATCH**
RR F/ 2-17C6 TO LOC, WAIT ON ROUSTABOUT CREW TO MOVE EQ, MIRU, SICP 300# SITP 200# ,
BLEED PSI OFF CSG, MIRU, HOT, RU TO TBG, PMP 50 BBLS 2% KCL DWN TBG, TBG PSI @ 1600# , RD
HOT, RU PMP & LINES TO TBG, PMP 30 BBLS DWN TBG, TBG PSI @ 2000# , BLEED PSI OFF TBG TO
FLAT TK, INSTALL BACK PSI VLV IN TBG HANGER, NDWH, NUBOP, ATTEMPT TO RLS 5" HD PKR
@ 9903' , W/O SUCCESS, WORK TBG TO 100,000# , STILL WOULD NOT RLS, CONSULT ENGINEERING,
PULL 95,000# , SET TBG IN SLIPS, SWI, SDFN.

DAY 1

07/27/01 **RECOMPLETE WASATCH**
95,000# STILL ON TBG, PKR NOT RLS'D, CALL OUT OWP, FLSH TBG W/ 100 BBLS 1 % KCL, MIRU
OWP, PU FREE POINT TOOL & RIH, CHK TBG @ 8000' WRK'G TBG F/ 70,000# TO 85,000# TBG FREE,
CONT TO RIH, CHK @ 9000' TBG STILL 100% FREE, POOH LD FP TOOLS, PU 2 1/8" OD CHEM
CUTTER & RIH, PULL TBG TO 85,000# , TEN CUT TBG @ 9900' TBG DID NOT CUT, LOG CUT AREA,
SHOWS CUT, BUT DID NOT BRK FREE, POOH LD CHEM CUTTER, WORK TBG F/ 70,000# TO
110,000# , TBG CAME FREE. BEGIN TO POOH W/ TBG. EOT @ 9,280', SDFN.

DAY 2

07/28/01 **RECOMPLETE WASATCH**
CONT TO POOH W/ TBG F/ 9468', NO PKR RET, CUT JT CONSULT ENGINEERING, PU 6" OD FLAT
BTM MILL & 7" CSG SCRAPER & RIH, MILL & SCRAPER RAN TO LT W/ NO OBSTRUCTIONS, TAG 5"
LINER TOP @ 9487', POOH W/ TBG, LD MILL & SCRAPER, SWI, SDFWE.

DAY 3

07/31/01 **RECOMPLETE WASATCH**
MU 4 1/8" SMITH BIT, 1 JT 2 7/8" TBG, 5" CSG SCRAPER & RIH, TAG HARD SCALE @ 9785', DRL OUT
& CONT TO RIH, TAG FSH @ 9868', MIRU HOT PMP 10 BBLS 2% KCL @ 250 DEG, FOLLOWED BY 3
BBLS 15% HCL, DISPLACE W/ 14 BBLS 2%, TBG PLG'D, TRY TO PMP OUT @ 4000# W/O SUCCESS, RU
SWAB EQ, SWAB ACID OUT OF TBG, POOH W/ WET STRING OIL & GAS, SD @ 2000' PMP 75 BBLS 2%
KCL @ 250 DEG DWN CSG, OX ATTEMPT TO FLSH TBG, PSI TST @ 4500# WOULD NOT FLSH, SDFN.

DAY 4

08/01/01 **RECOMPLETE WASATCH**
CONT TO RIH W/ TBG F/ 2000', LD 4 1/8" BIT & SCRAPER, SCRAPER PLG'D W/ SCALE & MUD, MU 4
1/8" WO SHOE 4 1/8" OS W/ 2 7/8" GRAPPLE, BMP SUB & JARS, 4 JTS 3 3/8" DRL COL,
ACCELERATOR, & RIH ON 2 7/8" TBG, FLSH TBG EVERY 50 STNDS, TO 9900' CIRC 165 GAL'S 15%
HCL FOLLOWED BY 29 BBLS 2% KCL, CIRC & WRK TBG DWN TO FSH @ 9868', LTCH FSH, PU PKR
DRAGGING UP HOLE, POOH W/ TBG DID NOT RET FSH, REDRESS OS W/ SPACER & PREP TO RIH
IN AM. SDFN.

DAY 5

08/02/01 **RECOMPLETE WASATCH**
RIH W/ 4 1/8" W/O SHOE, 4 1/8" OS W/ 2' EXTEN, BMP SUB, JARS, 4 - 3 3/8" DRL COLLARS & ACC.
ON 2 7/8" TBG, LATCH FSH @ 9800' 94' HIGHER THAN PREVIOUS DEPTH, WORK PKR UP HOLE
PULLING 6000# OVER STRING WEIGHT, POOH W/ TBG LD FSH'G TOOLS, LD CUT JT & PKR, MIRU
DELSCO, MU 2 3/8" DRIFT & RIH TAG FILL/SCALE @ 11517', POOH, RD DELSCO, PU 4 1/8" BLADED
MILL, PREP TO PU 2 3/8" TBG IN AM, SDFN.

DAY 6

08/03/01 **RECOMPLETE WASATCH**
CONT TO RIH W/ C/O TOOLS F/ 200', TAG FILL @ 11416', RU PWR SWIVEL & BEGIN TO DRL & BAIL, C/O TO 11488', DRL ON VERY HARD SCALE, POOH W/ 32 STANDS, ABOVE LINER TOP, SDFN.
DAY 7

08/04/01 **RECOMPLETE WASATCH**
RIH W/ C/O TOOLS TO 11480', CHG OF PLAN'S, POOH W/ C/O TOOLS, LD BAILER, MINOR SCALE IN BAILER, LD BLADED MILL, MILL LOOKED GOOD ON B'TM BLADES, WORN ON SIDE BLADES, PU 7" HD PKR & RIH, SET PKR @ 9469', FILL TBG W/ 30 BBLS 2% KCL, PSI TST LINER TOP TO 1500# LEAKED TO 0# IN 5 MIN, REPAIR SURF LEAKS, REPEAT PSI TST TO 1500# LEAKED TO 0# IN 5 MIN, PULL 12 STD'S, ABOVE PERF'S, SDFWE.
DAY 8

08/05/01 **RECOMPLETE WASATCH**
SET 7" PKR @ 8727' FILL CSG W/ 150 BBLS 2% KCL, PSI TST CSG TO 1500# HELD, RLS PKR, RIH, SET PKR @ 9438', FILL TBG W/ 26 BBLS 2% KCL, PSI TST LINER TOP TO 1500#, LEAKED TO 1300# IN 5 MIN, RU SWAB EQ, MAKE 4 RUNS, RECOVERED 35 BBLS F.L. @ S.N, WAIT 1 HR, NO INFLOW, RLS PKR, BEGIN TO POOH, CHG PLANS, RIH SET PKR @ 9438' RU SWAB EQ, MAKE 2 RUNS, CHG PLANS, RLS PKR & PU ABOVE GR PERF'S @ 8727', SDFN.
DAY 9

08/06/01 **RECOMPLETE WASATCH**
CONT TO POOH W/ 2 7/8" TBG F/ 8727' LD PKR, PU LINER DRESSING TOOL & RIH TAG L.T. @ 9487' RU PWR SWIVEL & DRESS LINER TOP MILL UP 2" RD PWR SWIVEL & POOH W/ TBG, LD DRESSING TOOL PREP TO PU CSG, SDFN.
DAY 10

08/07/01 **RECOMPLETE WASATCH**
MIRU WEST STATES CSG, PREP & CLEAN THREADS ON 22 JTS 5" 18#, S-95 CSG, PU TIE BACK LINER AS FOLLOWS, 6" SHOE 19' X 5" CSG JT, 5" FLOAT COLLAR, 8 RD X HYD XO, 5" LINER HANGER, 5" LINER PKR, TIE BACK, 6 JT 4 3/4" DRL COLLARS & RIH ON 2 7/8" TBG, EOT @ 2500'. SDFN.
DAY 11

08/08/01 **RECOMPLETE WASATCH**
CONT TO RIH W/ LINER F/ 2500' TAG EXT LINER TOP @ 9468' MIRU DOWELL, HOLD SFTY MTG, PSI TST LINES TO 2500#, FLOW TST FLOAT COLLAR W/ 70 BBLS 2% KCL, MIX & PMP CHEM WASH W/ 10 BBLS FRESH WTR, PMP 10 BBLS FRESH WTR SPACER, MIX & PMP 15 BBLS CLASS G CMT, DROP WIPER DART, DISPLACE W/ 65 BBLS FRESH WTR, PSI TO 780#, RD DOWELL SET LINER PKR W/ 40,000# COMP, POOH W/ 12 STANDS 800' +/- REV OUT W/ 300 BBLS 2% KCL, WELL WOULD NOT CIRC, SD DOWELL CSG ON VAC RIH W/ 12 STANDS, RUDOWELL, BEGIN PMP'G DWN CSG UP TBG, CATCH CIRC AFTER 180 BBLS, CONT REV CIRC FOR 60 BBLS, CLEAN RETURNS, RMDO DOWELL, POOH W/ TBG, EOT @ 5500', SDFN.
DAY 12

08/09/01 **RECOMPLETE WASATCH**
POOH W/ SET TOOL F/ 5000', LD 6 DRL COLLARS, LD SETTING TOOL ASSEMBLY, RU PMP & LINES, FILL CSG W/ 20 BBLS TPW, PSI TST CSG & NEW LT TO 1000# HELD, BLEED OFF, PU 4 1/8" SMITH BIT, BIT SUB, XO TO 2 3/8" TBG, TALLY 117 JTS ON RACK & BEGIN TO RIH, PU OFF PIPE RACK, XO TO 2 7/8" TBG & RIH W/ 64 STANDS, EOT @ 7100', SDFWE WAIT ON CMT TO SET.
DAY 13

08/14/01 **RECOMPLETE WASATCH**
SITP = 0#, SICP = 0#, CONT TO RIH W/ 2 7/8" TBG TO 9458' TAG CMT, RU DRL EQ, BEGIN TO DRL UP CMT, DRL THRU CMT @ 9467', LOST CIRC TAG CMT @ 9492', TST'D CSG INJ RATE @ 2 BPM @ 500#, POOH W/ 2 7/8" TBG & BIT SUB & 4 1/8" BIT, RU CUTTERS, PU 5" CMT, RET & RIH TO 9400' SET CMT RET, POOH, RD CUTTERS, SWI, SDFD.
DAY 14

08/15/01 **RECOMPLETE WASATCH**
RIH W/ 2 7/8" TBG STRING TO 9400', STUNG INTO CMT RET, TST'D TBG, CSG ANNULUS TO 1000#, PMP'D 30 BBLS WTR, 42 BBLS CMT, DISPLACE W/ 46 BBLS WTR, NO SQZ PSI, STUNG OUT OF CMT RET, POOH TO 9301', REV CIRC TBG CLEAN W/ 80 BBLS WTR, POOH, SWI, SDFD.
DAY 15

08/16/01 **RECOMPLETE WASATCH**
PU 4 1/8" BIT & RIH W/ 2 7/8" TBG TO 8500', SDFD, WAITING ON CMT TO CURE.
DAY 16

08/17/01 RECOMPLETE WASATCH
SITP = 0#, SICP = 0#, CONT TO RIH, TAG CMT @ 9388', RU DRL'G EQ, BROKE CIRC W/ 10 BBLS, CLEAN OUT TO RET @ 9400', STARTED DRL'G RET, DRL THRU CMT RET, TAG CMT @ 9477', TRY TO CLEAN OUT THE BIT, POOH, SDFD, EOT @ 6600'.
DAY 17

08/18/01 RECOMPLETE WASATCH
SITP = 0#, SICP = 0#, CONT TO POOH W/ 2 7/8" & 4 1/8" BIT, LD BROKEN BIT, PU 4 1/8" MILL, RIH W/ 2 7/8" TBG TAG CMT RET @ 9477', BROKE CIRC, STARTED DRL'G, DRILL TO 9482', MADE 5' IN 4 HR, DIDN'T LOSE ANY WTR, POOH CIRC TBG CLEAN, POOH TO 8500' SI WELL, SDFD.
DAY 18

08/21/01 RECOMPLETE WASATCH
RIG TAG CMT @ 9480', RU DRL EQ, BRK CIRC, LOST NO FLUID, DRL ON CMT & CIRC REMAINS, RECEIVE BACK IRON, LCM & SAND IN RETURNS, BRK THRU @ 9488', DRL DWN TO 9493', CIRC WELL CLEAN, SWI, PSI TST TO 1000# HELD 15 MIN, RD DRL EQ, POOH ABOVE LT @ 8500', SDFN
DAY 19

08/22/01 RECOMPLETE WASATCH
RIH W/ TBG TAG CMT @ 9510', RUPWR SWVL, BRK CIRC & DRL CMT TO 9520', CONT TO DRL ON CIBP, FELL THRU, CIRC WELL CLEAN, RD DRL EQ, WELL TRYING TO FLOW, FILL TBG W/ 40 BBLS 2% KCL, CONT TO RIH PUSHING CIBP REMAINS TO 11488', TAG FILL, RU DRL EQ, FILL TBG W/ 60 BBLS 2% KCL, BEGIN TO DRL ON CIBP & SCALE, DRL FOR 30 MIN FELL THRU, CIRC WELL CLEAN, CONT TO RIH TAG FILL @ 11688' RU DRL EQ, CONT TO DRL ON SCALE, MAKE 10' FILL @ 11678', CIRC WELL CLEAN, RD DRL EQ, POOH PRES EOT @ 9500', SWI, SDFN.
DAY 20

08/23/01 RECOMPLETE WASATCH
RIH W/ TBG TAG SCALE @ 11680', RU DRL EQ, MIRU DOWELL, PMP 5 BBLS 15% KCL, DISPLACE ACID W/ 56 BBLS 2% KCL, LET STAND FOR 30 MIN, BEGIN TO DRL 2 HRS, MADE 3', PU CIRC WELL CLEAN, PMP 5 BBLS 15% HCL, DISPLACE W/ 56 BBLS 2% KCL, LET STAND 30 MIN, CONT TO DRL ON SCALE, MAKE 2' IN 1.5 HRS, PU CIRC WELL CLEAN, POOH W/ MILL CUT-RIGHT WORN OUT ON OD OF MILL & CUT-RIGHT IN CENTER OF MILL GONE, 5/8" HOLE BORED INTO CENTER OF MILL, PREP TO RIH W/ FLAT BTM MILL IN AM.
DAY 21

08/24/01 RECOMPLETE WASATCH
RIH W/ 23 STANDS, TAG SCALE @ 11685', RU DRL EQ, BRK CIRC, BEGIN TO DRL ON SCALE, MAKE 6' FELL THRU, CIRC WELL CLEAN, TBG BLOWING GAS, PMP 40 BBLS 2% KCL DWN TBG, RD DRL EQ, CONT TO RIH TO 12942', RU DRL EQ, BRK CIRC, DRL DWN TO 12950', CIRC WELL CLEAN W/ 70 BBLS 2% KCL, POOH W/ MILL, LD 100 JTS 2 3/8" N-80 TBG, CONT TO POOH, LD 2 7/8" TBG, PRES EOT @ 4000', SDFN.
DAY 22

08/25/01 RECOMPLETE WASATCH
CONT TO POOH W/ TBG, LD ON RACKS, F/ 4000', LD MILL, MIRU CUTTERS, PU 3 1/8" PROSPECTOR PERF GUN LOADED W/ 12 GM CHARGES, 3 SPF, 120 DEG PHASING, MAKE 5 RUNS SHOOT 312 HOLES F/ 12925' TO 9909', 0# PSI AFTER SHOTS, PU 3 3/8" PROSPECTOR EXPEND PERF GUN LOADES W/ 23 GM CHARGES, 3 SPF, 120 DEG PHASING, MAKE 2 RUNS SHOOT 66 HOLES F/ 9907', TO 9721', 0# PSI AFTER SHOTS, POOH RD CUTTERS, SWI, SDFWE. NEW PBT D WLM @ 12948'. NEW 5" LT WLM @ 8608.
DAY 23

08/28/01 RECOMPLETE WASATCH
SICP 450#, BLEED PSI OFF WELL IN 20 MIN, PUBHA AS FOLLOWS WL RE ENTRY GUIDE, 2 3/8" OD X 1.87" ID X-N NIPPLE, 10' X 2 3/8" N-80 TBG SUB, 5" ARROW SET-1X 10K PKR, ON-OFF TOOL W/ 1.87" X PROFILE IN NIPPLE, 2 3/8" X 2 7/8" X-OVER, 33 JTS 2 7/8" P-110 TBG, 5 3/4" NO-GO 2 7/8" X 3 1/2" X-OVER, TALLY & PU 276 JTS 3 1/2" N-80 TBG EOT @ 9654' CIRC WELL CLEAN W/ 325 2% KCL, SET PKR @ 9643', SPACE OUT, LAND TBG W/ 25000# COMP, NDBOP, PSI TST CSG TO 1000# LEAKED OFF TO 0# IN 2 MIN, RE TST, SAME RESULTS CSG ON VACCUM TBG, STANDING FULL, SWI, SDFN.
DAY 24

08/29/01 RECOMPLETE WASATCH
RU HOT TO CSG, RU RIG PMP TO TBG, FILL CSG W/ 70 BBLS 2% KCL, FILL TBG W/ 5 BBLS KCL, PSI CSG UP TO 500# PSI TBG UP TO 1700#, NO COMMUNICATION, NU 4" X 10K FRAC VLV, MIRU DOWELL, HOLD SAFETY MTG, PSI TST LINE TO 1000#, HELD, BEGIN ACID JOB, PMP 100 BBLS PAD @ 7000# CSG @ 700#, WELL COMMUNICATED ON 2ND ACID STAGE, SD DOWELL RDMO DOWELL, REV CIRC W/ 20 BBLS 2% KCL. NDWH, NUBOP, RLS 5" ARROW SET PKR @ 9643' & POOH, LD 3 1/2" TBG, EOT @ 6600', ATTEMPT TO FLSH TBG, TBG PLUG'D, RU SWAB EQ, MAKE 5 RUNS RECOVER 30

BBLS ACID, PH 1 RUPMP TO CSG PMP 245 BBLS 2% KCL, O# PSI, X-OVER TO TBG, DUMP 1 SACK OF SODA ASH DWN TBG & ATTEMPT TO FLSH TBG, PSI TO 3000# WOULD NOT FLSH, BLEED WELL OFF, SWI, SDFN. PMP'D TOT OF 180 BBLS 15% HCL, PMP'D TOT OF 407 BBLS CLEAN FLUID.

DAY 25

08/30/01

RECOMPLETE WASATCH

CONT TO POOH W/ PKR F/ 6600', LD 3 1/2" N-80 TBG ON RACK, LD PKR, MIRU CUTTERS, PU 5" ED CIBP & RIH, SET CIBP @ 10050', POOH RDMO CUTTERS, SWI PREP TO PU CIRC IN AM, SDFN.

DAY 26

08/31/01

RECOMPLETE WASATCH

PU 5" CIRC, TALLY & PU 38 HTS 2 3/8" N-80 TBG, XO TO 2 7/8" TBG & EQ, TALLY & CONT TO RIH W/ 2 7/8" NEW-LOCK TBG, EOT @ 8560', SDFD, WAIT ON CMT.

DAY 27

09/01/01

RECOMPLETE WASATCH

CONT TO RIH W/ 62 JTS 2 7/8" TBG, SET CIRC @ 6629', UNSTING OUT OF RET, STING INTO RET HALF WAY, FILL TBG W/ 34 BBLS FRESH WTR, FL @ 5897', PSI TST TBG 1500# HELD, STING INTO RET & BEGIN CMT JOB, PMP 100 BBL PAD W/ FRESH WTR, MIX & PMP 100 SKS CLASS G CMT 20 BBLS, DISPLACE W/ 52 BBLS TBG ON VACUUM, UNSTING OUT OF RET, POOH W/ 30 STANDS EOT @ 7800', PMP 100 BBLS 2% KCL DWN TBG TO FLSH, CONT TO POOH W/ TBG, LD STINGER, SDFWE, WAIT ON CMT TO SET UP.

DAY 28

09/05/01

RECOMPLETE WASATCH

SITP 50#, BLEED PSI OFF, RU PMP & LINES TO CSG, ATTEMPT TO PSI TST CSG, FILL CSG W/ 250 BBLS 2% KCL, O# PSI, CSG ON VACUUM, PU 5" CIRC & RIH ON 1200' 2 3/8" TBG, XO TO 2 7/8" TBG, CONT TO RIH, EOT @ 8550'. SDFD.

DAY 29

09/06/01

RECOMPLETE WASATCH

ROD SFTY SCHOOL, CONT TO RIH W/ TBG F/ 8550' TO 9398', SET CIRC, UNSTING OUT OF CIRC, FILL CSG W/ 200 BBLS 2% KCL, STING BACK INTO CIRC, PSI TST CSG TO 1000# HELD, MIRU DOWELL, HOLD SFTY MTG, PMP 20 BBLS FRESH WTR, 50 BBLS CACL, 5 BBLS FRESH WTR SPACER, 50 BBLS SODIUM SILICATE, 5 BBLS FRESH WTR SPACER, 28 BBLS RFC 100 SKS, 20.5 BBLS CLASS-G CMT 100 SKS, PSI @ 0# ON VACUUM, OVER DISPLACE W/ 5 BBLS FRESH WTR, UNSTING OUT OF CIRC, REV OUT W/ 100 BBLS FRESH WTR, STING BACK INTO CIRC, EST INJ RATE @ 2 BPM O# PSI, UNSTING, PMP 15 BBLS FRESH WTR, MIX & PMP 100 SKS 28 BBLS RFC & 100 SKS 20.5 BBLS CLASS G CMT, STING INTO CIRC, DISPLACE W/ 20 BBLS FRESH WTR, DISPLACEMENT PSI @ 0# 2 BPM, SHUT DWN WELL ON VACUUM @ 1 BPM, FOT 7 BBLS CMT SET, BEGIN PMP'G PSI @ 2000# SD UNSTING F/ CIRC SQZ'D 23.5 BBLS RFC, CMT BELOW CIRC, ATTEMPT TO REV CIRC TO 2500#, POOH W/ 5 STANDS, RU DOWELL, ATTEMPT TO REV CIRC, TBG PLG'D, POOH W/ TBG LD 2100', PLG'D TBG, PREP TO RIH W/ DRL BIT IN AM. SDFN.

DAY 30

09/07/01

RECOMPLETE WASATCH

PU 4 1/8" ROCK TOOTH BIT & RIH ON 2 7/8" TBG, TAG CMT @ 8973', RUPWT SWVL, BRK CIRC & BEGIN TO DRL, DRL DWN 9 JTS, EOT @ 9280', PU CIRC & WELL CLEAN, SDFN.

DAY 31

09/08/01

RECOMPLETE WASATCH

RIH TAG CMT @ 9269', RUPWR SWVL, BRK CIRC & BEGIN TO DRL, DRL 120' CMT IN 2 HRS, CONT TO DRL ON CIRC @ 9398', DRL UP CIRC IN 3 HRS, CONT TO DRL ON CMT, DRL UP 78' CMT IN 1 HR, CMT UNDER CIRC VERY GREEN, CIRC HOLE CLEAN W/ 100 BBLS 2% KCL, RD PWR SWVL, PPOH W/ TBG, LD BIT, PREP TO PSI TST MONDAY AM, SWI, SDFWE.

DAY 32

09/11/01

RECOMPLETE WASATCH

RUPMP & LINES, FILL CSG W/ 10 BBLS 2% KCL, PSI TST TO 1000#, HELD, PU 4 1/28" BLADED MILL & RIH, TAG CIRC @ 9629', RU DRL EQ, BRK CIRC @ 9732', CONT TO DRL ON CMT, DRL TO 9850', FELL THROUGH, CIRC WELL CLEAN, CONT TO RIH TAG CIBP @ 10,050', RD DRL EQ, POOH ABOVE LT, EOT @ 8550', SWI, SDFN.

DAY 33

09/12/01

RECOMPLETE WASATCH

RIH F/ 8550', TAG CIBP @ 10,050', RU DRL EQ, BRK CIRC, BEGIN TO DRL, DRL UP CIBP IN 4 HRS, CIRC WELL CLEAN, RD DRL EQ, CONT TO RIH TO PBTD @ 12,937', POOH W/ MILL SINGLE TBG DWN ON TRAILER, EOT @ 8550', SDFN.

DAY 34

09/13/01

RECOMPLETE WASATCH

SICP=600 PSI, SITP=0 PSI, REV CIRC WELL W/ 250 BBLS 2% KCL, GAINED 50 BBLS WTR IN RET, POOH W/ 2 7/8" TBG F/ 8550', LD 29 JTS 2 3/8" TBG & 4 1/8" MILL, MUBHA, SOLID PLG, NO-GO, XO 1 JT 2 7/8" TBG, PBGA, PUP JT, SN 7 JTS 2 7/8" TBG 7" TAC, XO, RIH ON 269 JTS 2 7/8" NULOC, SET 7" TAC @ 8265', SN @ 8490', EOT @ 8563', ND BOP LAND TBG W/ 20,000# TEN, NUWH, RU HOT, FLSH TBG W/ 60 BBLS 250 DEG F/ 2% KCL, SDFD.

DAY 35

09/14/01

RECOMPLETE WASATCH

SITP 100#, BLEED PSI OFF, PU TRICO 1 3/4" PMP & RIH, PU 8 GUIDED 1" EL RDS, 149 3/4" SLK EL 5 GUIDED 3/4" EL RDS, 3 GUIDED 7/8" EL 97 7/8" SLK 77 1" SLK EL 2 2' X 1" ROD SUB'S, SEAT PMP @ 8490', FILL TBG W/ 2 BBLS 2% KCL, PSI TST TO 1000# HELD, STROKE TST PMP TO 1000# HELD, SPACE OUT RDS, HANG OFF PBOP @ 5:30 PM, RACK OUT EQ, PREP TO RD IN AM, SDFN.

DAY 36

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2)Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY *N1845*

3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER: (505) 344-9380

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE *Cheryl Cameron*

DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

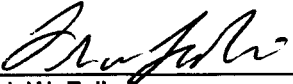
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

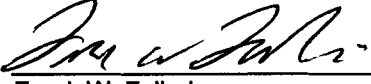
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
McFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: J ROBERTSON 1-1B1			
PHONE NUMBER: 713 997-5038 Ext		9. API NUMBER: 43047301740000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2040 FNL 2335 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 01 Township: 02.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL			
		COUNTY: UINTAH			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/7/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. While performing routine operations, tools became stuck while trying to pull out tubing. EP would like permission to go ahead and bring rig back and P&A this well Monday, 07/07/14. After reviewing all of the data on this well, it appears that the hole in the casing at approximately 3840' has belched formation gravel and debris on the fish we were attempting to get out of the hole at 7565'. Please see attached for details.					
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>July 07, 2014</u></p> <p>By: <u><i>[Signature]</i></u></p> <p style="color: red; font-weight: bold; margin-top: 20px;">Please Review Attached Conditions of Approval</p>					
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 997-5038			
SIGNATURE N/A		TITLE Principal Regulatory Analyst			
		DATE 7/2/2014			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047301740000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Add Plug #1B: A 200' plug (± 40 sx) shall be balanced from $\pm 5600'$ to $5400'$. This will isolate the Green River top and offset injection zones.**
- 3. Amend Plug #4: Perforation at 160' not mentioned but assumed in procedure. The casing should be perforated.**
- 4. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 5. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

7/2/2014

Wellbore Diagram

r263

API Well No: 43-047-30174-00-00

Permit No:

Well Name/No: J ROBERTSON 1-1B1

Company Name: EP ENERGY E&P COMPANY, L.P.

Location: Sec: 1 T: 2S R: 1W Spot: SWNE

Coordinates: X: 589733 Y: 4466042

Field Name: BLUEBELL

County Name: UTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	2528	12.25			
SURF	2528	9.625	36		
HOL2	9907	8.75			
II	9907	7	26		4.655
HOL3	13007	6.25			
LI	12999	5	18		10.028
					4.201
					5.995

Cement from 2528 ft. to surface

Surface: 9.625 in. @ 2528 ft.

Hole: 12.25 in. @ 2528 ft.

Hole repaired - 592 w/ 5105K

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	9907	4320	UK	700
LI	12999	8607	UK	825
SURF	2528	0	UK	1150

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
9990	12938			
8770	9840			

Formation Information

Formation	Depth
GRRV	5500
GRRVL	8755
WSTC	9790
FLAG	12182

TD: 13007 TVD:

PBTD:



7/1/2014

Jenks Robertson 1-1B1

API # 43-047-30174 Field: 55

Altamont / Bluebell – Uintah County, Utah

SW/4 NE/4

Section 1, T 2 S, R 1 W

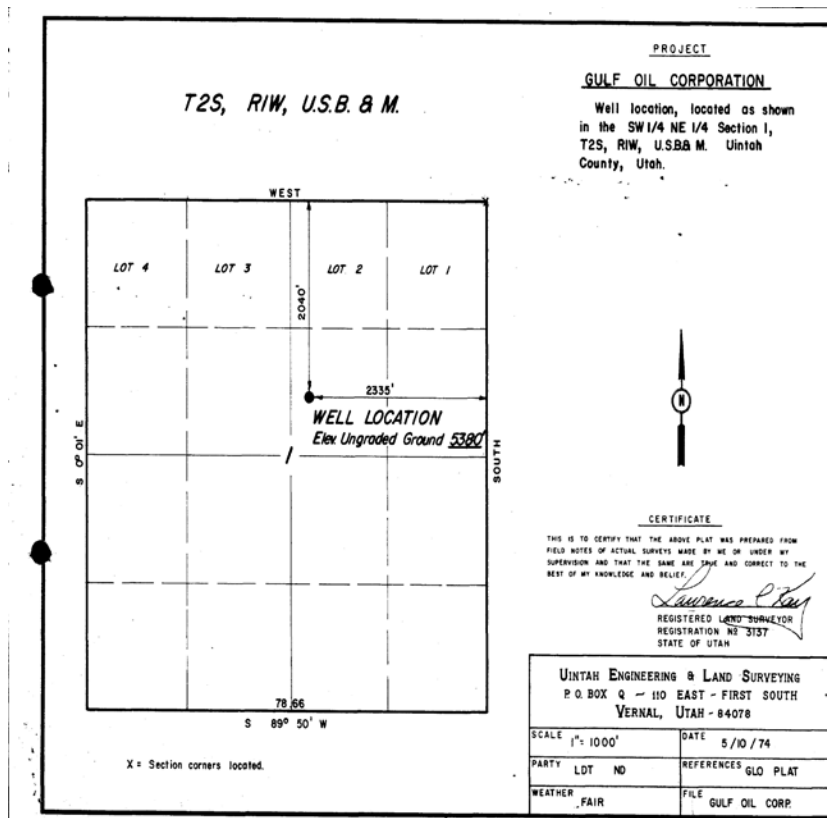
2040'SNL & 2335'WEL

East of Altamont, Utah

Field

Plug & Abandonment Procedure

Version - 2



Wellbore History



7/1/2014

Apr 1975	- Well Drilled by Gulf Oil Corp. - TD 13007'/Perfs (Wasatch) 9990'-12938'
Apr 1977	- Added Perfs 8770'-8906' and acidized & comingled with Green River
Apr 1978	- Isolate Wasatch Perfs below 8940' & Acidized Green River perfs.
May 1994	- Pennzoil Exploration, sq. 8770'-8906'removed, plugs and added Wasatch perfs.
July 2001	- Coastal isolated Green River perfs with 5" scab liner (New 5" TOL = 8608')
June 2004	- El Paso repaired hole in CSG @ 3163'-3173' – returned to production.
June 2014	- EP Energy attempted WO resulting in unrecoverable fish @ 7565' - TA

CURRENT STATUS:

This well is currently shut-in on Rod Pump.

BHT: Unknown
BHP: Unknown
SITP: Unknown
SICP: Unknown

Casing Fluid:	Produced Fluid
TD:	13845'
PBTD:	TOF @ 7565'
KB:	6239'
GL:	6215'

Jenks Robertson 1-B1

Altamont-Bluebell Field
2040' SNL & 2335' WEL
SW-NE Sec. 1 - T2S-R1W
Uintah Co, Utah
GR - 5380' KB - 6400'
API # 43-047-30174

OPEN PERF INTERVAL(S) :

9,990-12,936'

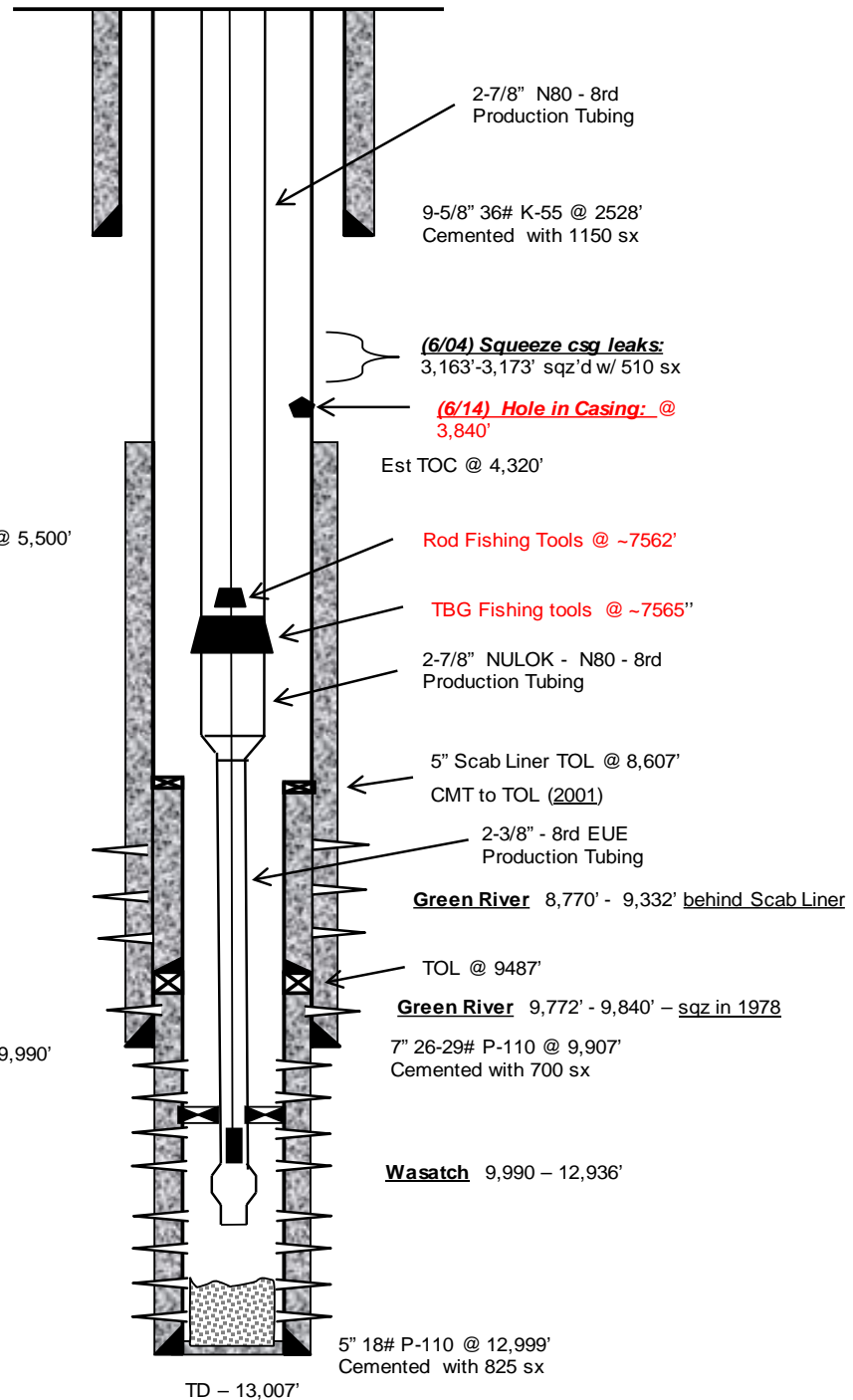
ROD STRING DETAIL (7/1/14)

124 - 1" rods
130 - 7/8" rods
48 - 3/4" rods
FISHING TOOLS
3/4"x5/8" TRICO GRAPLE
TOF @ ~7562'
~ 136 - 3/4" Rods
28' - 1 1/4 RHBC

TOP of GREEN RIVER @ 5,500'

TUBING DETAIL (7/1/14)
233 jts - 2 7/8" N80 Newlock
FISHING TOOLS
6' - 2 7/8 - Sub
4 1/2' - Bumper Sub
8' - 2 7/8 - Sub
5 3/4' - overshot/shoe/bushing
TOF @ ~7565'
~ 27 jts - 2 7/8" N80 NULOK
2 7/8"x 2 3/8" XO
75 - jts - 2 3/8" N80 NULOK
7" Anchor/Catcher @ 10,775'
Seat Nipple @ 10,999'
EOT @ 11,073'

TOP of WASATCH @ 9,990'

AS IS (7/1/14)

DSB 7-3-14



7/1/2014

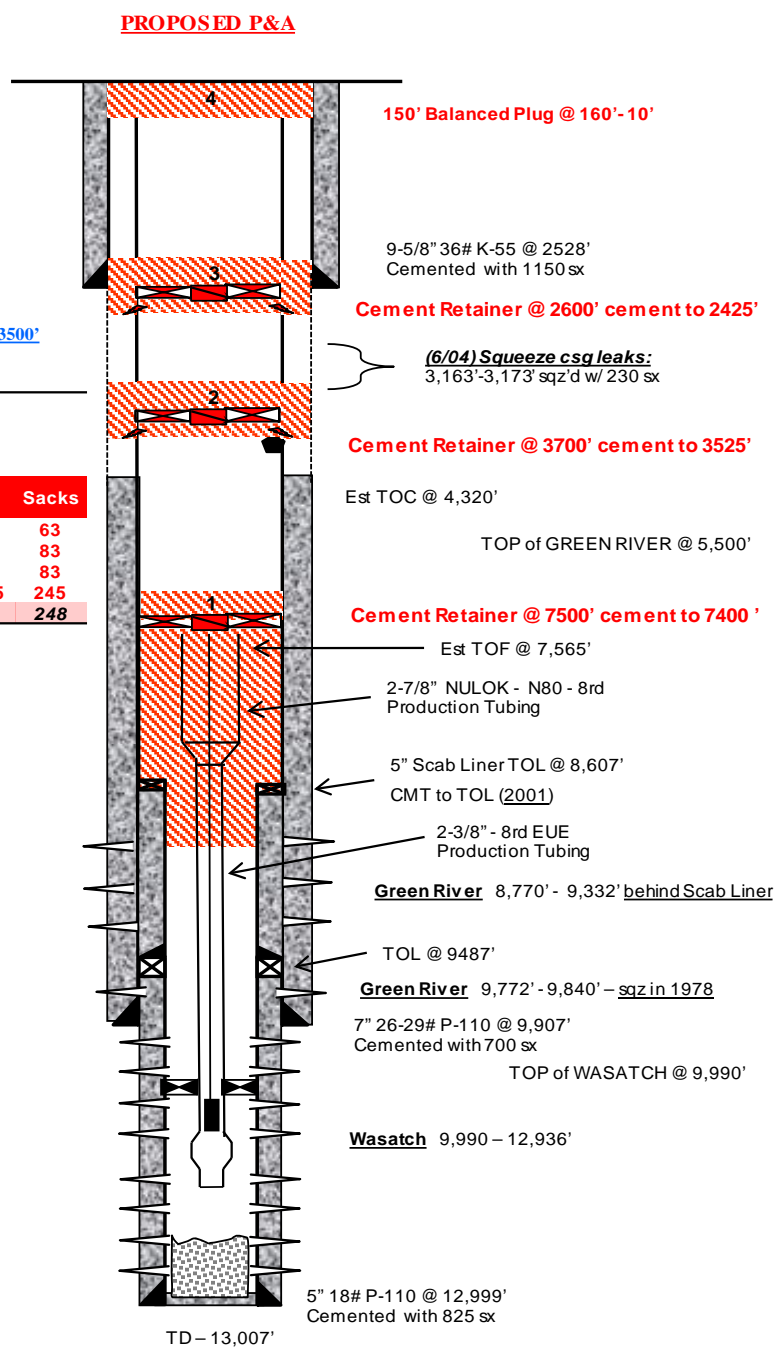
Jenks Robertson 1-1B1

Altamont-Bluebell Field
2040' SNL & 2335' WEL
SW-NE Sec. 1 - T2S-R1W
Uintah Co, Utah
GR - 5380' KB - 6400'
API # 43-047-30174

BMSW as per UGS Study 144 ~ 3500'

Cement Properties					
PPG	16.44				
Yield	1.05				
Plug Summary	Bottom	Top	Length	bbls	Sacks
4	160	10	100	11.6	63
3	2625	2425	200	15.5	83
2	3725	3525	200	15.5	83
1	9900	7400	2500	45.75	245
Total			600	46.2	248

Casing and Cementing Data			
Hole Size	12 1/4"	8 3/4"	6 3/4"
CSG OD	9 5/8"	7"	5"
#/FT	36#	26#	18#
Grade	K55	P110	P110
Depth	2,528'	9,907'	8,607" - 12,999"
Cmt Info.	Cmt w/ 1150 sx	Cmt w/ 700 sx	Cmt w/ 1025 sx



DSB 7-3-14



7/1/2014

Tubular Data

String	Description	Burst (psi) (100%)	Collapse (psi) (100%)	Body Yield (kips)	Joint Yield (kips)	ID (in.)	Drift (in.)	Capacity (CF/LF)	TOC
Surface Casing	9-5/8" 36# K-55 ST&C to 2528'	3,520	2,020	564	423	8.921	8.765	.4341	SURF
Intermediate Casing	7" 26-29# N-80 LT&C to 9,907'	7240	5,410	604	519	6.276	6.151		EST 4320'
		- 8160	- 7020	- 676	- 597	- 6.184	- 6.059		
Production Liner	5" 18# P-110 from 12,999' to 8,607'	13,620	13,450	580	388	4.276	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# N-80 NewLock EOT @ 11,073	10,570	11,160	145	145	2.441	2.347	.0325	-

NOTE: Test tubing, use as work-string and use CIBP/CICR as per Magna's recommendations

Plug & Abandonment Procedure

1. Notify **Dan Jarvis w/ UDOGM @ 801-538-5338** and BLM of P&A operations **at least 24 hours** prior to start of well work (See Contact List).
2. MIRU work-over rig. RU Hot Oil Unit and pump hot water down casing to heat up tubing and loosen fill that may be sticking rods. Attempt to latch on to rods and unseat pump and flush tubing & rods with hot water. POOH w/rods & pump if successful.
3. If not successful in pulling pump, get off rod fish at ~7,563' and POOH with rods laying down same.
4. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and chart signed and dated by well site supervisor. Record BOP serial number.
5. Attempt to release tubing anchor at 10,775' and POOH w/ 2-7/8" tbg, scanning for tubing for wear. Lay out all bad joints. Check for NORM (*If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow EP Energy procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site).
6. If not successful in unsetting tubing anchor, get off fish at ~7,565' and POOH w/ 2-7/8" tbg, scanning for bad tubing. Lay out all bad joints.
7. PU 6-1/8" RB, 7" 26-29# casing scraper, (4) - 3 1/2" drill collars on 2 7/8" tubing. Work down to top of fish **@ 7,565'** and attempt to establish circ with FSW, circ until returns clean. POOH.

Plug #1

8. PU & MU a 7"- 26-29# mechanical set cement retainer on the work-string; TIH to $\pm 7,500$; Set **cement retainer @ 7,500'** Establish circulation or injection into perforations
9. Mix and circulate a **$\pm 2500'$ cement plug with ± 245 sacks (± 45.75 bbbls)** of 16.4ppg 1.05 yield Class G cement. Pump (± 42 bbbls)(225 sacks) below the cement retainer. Sting out of the cement retainer; Lay in the remaining balanced cement plug, (± 3.75 bbbls)(100') on top of the cement retainer. TOOH



7/1/2014

with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.

10. Run back in and tag plug. Circulate around non-corrosive fluid to surface'. POOH.

Plug #2

11. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to $\pm 3,725'$; Pressure up to 500 psig on casing (may not pressure up due to possible hole in csg @ 3,840') and perforate casing at $\pm 3,725'$; POOH. RD ELU.

12. PU & MU a 7"- 26# mechanical set cement retainer on the work-string; TIH to $\pm 3,700'$; Set **cement retainer @ 3,700'** Establish circulation or injection into perforations

13. Mix and circulate a $\pm 200'$ In-Out cement plug with **± 83 sacks (± 15.5 bbls)** of 16.4ppg 1.05 yield Class G cement. Pump (± 7.5 bbls)(25'+200' outside annulus) below the cement retainer. Sting out of the cement retainer; Lay in the remaining balanced cement plug, (± 8 bbls)(175') on top of the cement retainer. TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.

14. Run back in and tag plug. Circulate around non-corrosive fluid to surface'. POOH.

Plug #3

15. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to $\pm 2,625'$; Pressure up to 500 psig on casing and perforate casing at $\pm 2,625'$; POOH. RD ELU.

16. PU & MU a 7"- 26# mechanical set cement retainer on the work-string; TIH to $\pm 2,600'$; Set **cement retainer @ 2,600'** Establish circulation or injection into perforations

17. Mix and circulate a $\pm 200'$ In-Out cement plug with **± 83 sacks (± 15.5 bbls)** of 16.4ppg 1.05 yield Class G cement. Pump (± 7.5 bbls)(25'+200' outside annulus) below the cement retainer. Sting out of the cement retainer; Lay in the remaining balanced cement plug, (± 8 bbls)(175') on top of the cement retainer. TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.

18. Run back in and tag plug. Circulate around non-corrosive fluid to surface'. POOH.

Plug #4

19. RIH open ended to 160'. Mix and circulate a **$\pm 150'$** balanced cement plug from 160' to 10' below surface with **± 63 sacks (± 11.6 bbls)** of 16.4ppg 1.05 yield Class G cement. Pump cement from surface until cement returns up the backside. POOH. With 1 jt left, circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.

20. RU casing cutting equipment; Cut the remaining casing at $\geq 3'$ below GL

21. Weld and install dry hole plate. Dry hole plate is to include the following:



7/1/2014

- | | |
|--------------------|------------------------------------|
| 1. Well Name: | <u>Jenks-Roberson 1-1B1</u> |
| 2. Operator Name : | <u>EP Energy</u> |
| 3. API Number: | <u>43-047-30174</u> |
| 4. Location: | <u>SW/4 NE/4 - 1, T 1 S, R 2 W</u> |

22. RD&MO rig & clean up location

23. Restore location as directed

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	JENKS ROBERTSON UTE 1-1B1		
Project	ALTAMONT FIELD	Site	JENKS ROBERTSON UTE 1-1B1
Rig Name/No.	NABORS DRILLING/0561	Event	LOE LAND
Start date	6/16/2014	End date	
Spud Date/Time	6/20/1974	UWI	001-002-S 001-W 30
Active datum	KB @5,400.0usft (above Mean Sea Level)		
Afe	PENDING-6/16/2014 /		
No./Description			

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
6/17/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) MOVING RIG
	7:00 10:00	3.00	PRDHEQ	18		P		ROAD RIG FROM 3-9C4 TO 1-1B1, LOCK / TAG OUT PUMPING UNIT
	10:00 12:00	2.00	PRDHEQ	18		P		MIRU WHILE PUMPING 60 BBLS HOT 2% KCL DOWN CSG @ 500 PSI, L/D HORSE HEAD, R/D PUMPING UNIT, BLEED OFF TBG
	12:00 18:00	6.00	PRDHEQ	42		P		WORK PUMP OFF SEAT @ 10,998', L/D 30' POLISH ROD, 16' OF SUBS & 10' OF FIRST 1" ROD, TRY FLUSH KEPT WORKING RODS PULLING UP INCHES AT A TIME, PUMPING HOT 2% KCL DOWN CSG CIRCULATING UP TBG W/ CLEAN WATER, TRY PRESSURE TEST TBG CIRCULATE UP 7" CSG, CONT. WORKING RODS DID NOT MAKE A HOLE, SECURE WELL SDFD
6/18/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) RELEASE TAC
	7:00 10:00	3.00	PRDHEQ	42		P		L/D POLISH ROD, SOFT SEAT RODS, X-O TO TBG EQUIP., N/D W.H., P/U ON TBG, ANCHOR WAS IN NEUTRAL, STARTED PULLING OVER, TRY RELEASE TBG ANCHOR, TBG PARTED, LAND TBG, N/U W.H., X-O TO ROD EQUIP.
	10:00 12:00	2.00	PRDHEQ	42		P		P/U 9-1" RODS, DID NOT TAG FISH, WAIT ON MORE 1" RODS
	12:00 14:30	2.50	PRDHEQ	42		P		P/U 63-1" RODS, TAG FISH, SCREWED INTO RODS, POOH L/D 63-1" FISHING RODS
	14:30 15:15	0.75	PMPNG	24		P		R/U HOTOILER, FLUSH RODS W/ 40 BBLS HOT 2%
	15:15 18:00	2.75	PRDHEQ	42		P		POOH W/ 119-1", 130-7/8" & 3/4" BODY PART 15' DOWN ON THE 49TH ROD @ 7425', STEAM OFF ROD EQUIP. & W.H., X-O TO TBG, SECURE WELL, SDFD
6/19/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) TBG JOBS & HANDLING TBG, HOTOILER FLUSHED TBG W/ 60 BBLS
	7:00 9:00	2.00	PRDHEQ	18		P		N/D W.H., N/U 5K SPOOL & 5K BOP'S, R/U FLOOR & TONGS
	9:00 12:30	3.50	PRDHEQ	18		P		POOH W/TBG, CSG WAS BLOWING OIL & WATER OUT, HAD HOTOILER PUMPING DOWN WELL, WE FOUND A HOLE IN JT # 125 @ 3,840', IT HAD WASHED THROUGH TBG FROM A HOLE IN 7" CSG.
	12:30 14:00	1.50	PMPNG	24		P		R/U HOTOILER FLUSH TBG W/ 10 BBLS KCL, PRESSURED UP TO 2000 PSI

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
6/20/2014	14:00 17:30	3.50	PRDHEQ	18		P		CONTINUE POOH W/ PLUGGED TBG W/ 120 JTS 2 7/8" NEWLOCK TBG, STEAM OFF FLOOR & BOP'S, SECURE WELL, SDFD.
	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL, HSM, WRITE & REVIEW JSA (TOPIC) HAMMER UNIONS & HIGH PRESSURE
	7:00 10:00	3.00	PRDHEQ	18		P		RIH W/ 20 @ A TIME FLUSHING THEN LAYING THEM DOWN, W/ 60 JTS
	10:00 14:30	4.50	SLKLN	53		P		R/U DELSCO, RIH W/ 3 7/8" COMP. BLOCK, TAG FISH TOP @ 7480', HAD TROUBLE PULLING OFF FISH TOP, RIH W/ 5 3/4" COMP. BLOCK, MADE IT TO 743', WAX IS TOO THICK, POOH, R/D WIRELINE
	14:30 18:30	4.00	PRDHEQ	18		P		RIH W/ TOTAL OF 58 JTS 2 7/8" NEW LOCK TBG, FLUSH AS NEEDED, POOH L/D BAD TBG, GOT ALL JTS BELOW HOLE IN TBG AT 3480' LY/D, SECURE WELL, SDFD
6/21/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) TBG JOBS & HANDLING TBG
	7:00 8:15	1.25	PRDHEQ	18		P		RIH W/ 122 JTS 2 7/8" NEW LOCK TBG
	8:15 9:45	1.50	PMPNG	24		P		R/U HOTOILER, FLUSH TBG W/ 70 BBLS, 1 DRUM OF PARAFFIN SOL. & 28 BBLS 2% KCL
	9:45 12:00	2.25	PRDHEQ	18		P		POOH L/D NEW LOCK TBG W/ 122 BAD JTS OF 2 7/8"
	12:00 19:00	7.00	PRDHEQ	18		P		P/U 5 3/4" COMPRESION BLOCK RIH P/U 2 7/8" TBG W/ 218 JTS, SECURE WELL, SDFD
6/22/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC, LIFTING), CIRCULATE WELL W/ 130 BBLS HOT 2%
	7:00 8:00	1.00	PRDHEQ	18		P		BLEED OFF WELL, CONTINUE P/U NEW TBG W/ 15 JTS 2 7/8", TAG FISH @ 7501', SET COMP. BLOCK DOWN ON FISH TOP, P/U
	8:00 11:00	3.00	PRDHEQ	18		P		POOH W/ 232 JTS 2 7/8" TBG, L/D DRAIN SUB & 5 3/4" COMP. BLOCK, IT SHOWS A 1 1/4" LONG MARK, GOT A 3/4" ROD ABOUT 1' TO 2' STICKING UP ABOVE FISH TOP, FOUND FORMATION ROCKS IN TBG
	11:00 12:00	1.00	PRDHEQ	18		P		RIH W/ 2 7/8" PSN & 40 JTS 2 7/8" TBG, SECURE WELL, SDFW EOT @ 1300'
6/23/2014	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY, SDFW
6/24/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) DERRICKS
	7:00 8:00	1.00	PRDHEQ	18		P		CIRCULATE WELL W/ 60 HOT 2% KCL, POOH W/ 40 JTS 2 7/8" TBG & PSN
	8:00 12:30	4.50	PRDHEQ	18		P		M/U OVERSHOT, RIH W/ 5 3/4" SHOE, 5 3/4" BUSHING, 5 3/4" OVERSHOT, 8' X 2 7/8" SUB, 4 1/2" BUMBER SUB, 6' X 2 7/8" SUB, 233 JTS 2 7/8 TBG, R/U POWER SWIVEL & PUMP LINES
	12:30 18:00	5.50	PRDHEQ	18		P		R/U SWIVEL, BREAK CIRCULATION, MILL OVER 3/4" ROD LATCH ONTO FISH, RELEASE 5" TAC, GOT TAC TO MOVE DOWN 75', TBG STILL WON'T TURN UP OR DOWN, WORK TBG MADE BACK 15' BUT WON'T TURN, SECURE WELL SDFD EOT @ 7565'
6/25/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) POWER SWIVELS
	7:00 16:30	9.50	PRDHEQ	18		P		BREAK CIRCULATION CONTINUE WORKING TBG TRYING TO RELEASE TAC PULLING UP TO 110,000 LBS TRYING TO GET TBG TO TURN, TAC WILL TRAVEL DOWN HOLE, BUT NOT UP HOLE, MADE NO PROGRESS RELEASE TAC, LAND TBG IN SLIPS, R/D POWER SWIVEL, X-OVER TO RUN RODS
	16:30 18:30	2.00	PRDHEQ	18		P		P/U 2 5/16" BARREL W/ MILL, RIH W/ 48-3/4" & 51-7/8" CHECKING ALL BREAKS, SECURE WELL, SDFD
6/26/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) ROD JOBS
	7:00 10:30	3.50	PRDHEQ	42		P		CONTINUE RIH W/ RODS CHECKING ALL BREAKS 79-7/8" & 124-1" RODS
	10:30 14:00	3.50	PRDHEQ	42		P		R/U TBG TONGS, DRESS OFF 3/4" ROD, WENT OVER ROD, WORK MILL OVER FISH AGAIN POOH

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
6/27/2014	14:00	16:15	2.25	PRDHEQ	42		P		POOH W/ 124-1", 130-7/8", 48-3/4" RODS, L/D MILL EXTENTION
	16:15	18:00	1.75	PRDHEQ	42		P		RIH W/ 2 5/16" BARREL 3' LONG W/ 3/4" GRAPLE, 48-3/4" & 100-7/8", SECURE WELL, SDFD
	6:00	7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) STAIRWAYS & PLATFORMS
	7:00	13:30	6.50	PRDHEQ	42		P		CONTINUE RIH W/ 30-7/8" & 124-1" RODS, WORK & TURN RODS TRYING TO GET OVER FISH, HAD TO TURN GRAPLE OVER FISH, P/U ON RODS KEPT PULLING OFF FISH
	13:30	15:30	2.00	PRDHEQ	42		P		POOH W/ 124-1", 130-7/8", 48-3/4" L/D 3/4" GRAPLE
	15:30	18:00	2.50	PRDHEQ	42		P		P/U 20' X 2 1/2" BARREL W/ 1 5/8" O.S. RIH W/ 48-3/4", 130-7/8" & 75-1", SECURE WELL, SDFD
6/28/2014	6:00	7:00	1.00	PRDHEQ	46	CRE W TRAV E	P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) ROD JOBS & HANDLING RODS
	7:00	10:00	3.00	PRDHEQ	42		P		CONTINUE RIH W/ 20' X 2 1/2" BARREL W/ 1 5/8" O.S. & 52-1" RODS, TRY FISH RODS, BUT COUNDN'T GET OVER FISH
	10:00	12:30	2.50	PRDHEQ	42		P		POOH W/ 124-1", 130-7/8", 48-3/4", L/D FISHING TOOL 2 1/2" BARREL HAD TOO BIG O.D. TO GO THROUGH BUMPER SUB, WASN'T GETTING TO FISH TOP
	12:30	14:30	2.00	PRDHEQ	18		N		WAIT ON 3/4" X 5/8" TRICO GRAPLE
	14:30	17:00	2.50	PRDHEQ	42		P		RIH W/ 3/4" X 5/8" TRICO GRAPLE, 48-3/4", 130-7/8" & 124-1" RODS, WORK TOOL OVER RODS, PICKED UP TO 3000 # OVER STRING WEIGHT AND PULLED OFF FISH, SEVERAL FISH ATTEMPTS WERE MADE UNSUCCESSFULLY, SECURE WELL, SDFD.
6/29/2014	6:00	6:00	24.00	PRDHEQ	18		P		NO ACTIVITY, SDFW
6/30/2014	6:00	6:00	24.00	PRDHEQ	18		P		NO ACTIVITY, SDFW
7/1/2014	6:00	7:00	1.00	PRDHEQ	18		P		CREW TRAVEL HSM WRITR & REVIEW JSA (TOPIC) SLIPS, TRIPS & FALLS
	7:00	14:00	7.00	PRDHEQ	18		P		SOFT SEAT RODS IN TBG, X-O TO TBG EQUIP., LAND TBG, R/D TONGS & FLOOR, N/D BOP'S, N/U WELLHEAD, X-O TO ROD EQUIP., SCREW INTO RODS, L/D 4 FISHING RODS, P/U POLISH ROD, LAND RODS, SECURE WELL, RACK OUT PUMP & TANK, CLEAN UP LOCATION, RDMO,

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: J ROBERTSON 1-1B1	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43047301740000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2040 FNL 2335 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 01 Township: 02.0S Range: 01.0W Meridian: U	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/14/2014				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CICR @ 7512. Spotted 45 sx class G on top. TOC @ 7287' (225'). 45 sx class G balance plug @ 5603'. TOC @ 5300' (306'). Shot 4 holes @ 3275'. CICR @ 3670'. Tested casing to 1000 psi. Pumped 150 sx class G into CICR. Spotted 35 sx class G balanced plug on top of CICR. Cut casing @ 2504'. 100 sx class G balanced plug across casing stub. Cmt @ 2370' (206'). 75 sx class G balanced plug. Cmt @ 1490' (185'). Pumped 85sx balanced surface plug. Cmt in casing set at surface. Cut off wellhead 4' below surface and weld on marker plat. SEE ATTACHED FOR DETAILS.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 14, 2015

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 1/12/2015

CENTRAL DIVISION

ALTAMONT FIELD

JENKS ROBERTSON UTE 1-1B1

JENKS ROBERTSON UTE 1-1B1

P&A LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	JENKS ROBERTSON UTE 1-1B1		
Project	ALTAMONT FIELD	Site	JENKS ROBERTSON UTE 1-1B1
Rig Name/No.	MAGNA/026, NABORS DRILLING/0561	Event	P&A LAND
Start date	6/16/2014	End date	11/15/2014
Spud Date/Time	6/20/1974	UWI	001-002-S 001-W 30
Active datum	KB @5,400.0ft (above Mean Sea Level)		
Afe No./Description	163477/52122 / J ROBERTSON 1-1B1		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
6/17/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) MOVING RIG
	7:00 10:00	3.00	PRDHEQ	18		P		ROAD RIG FROM 3-9C4 TO 1-1B1, LOCK / TAG OUT PUMPING UNIT
	10:00 12:00	2.00	PRDHEQ	18		P		MIRU WHILE PUMPING 60 BBLS HOT 2% KCL DOWN CSG @ 500 PSI, L/D HORSE HEAD, R/D PUMPING UNIT, BLEED OFF TBG
	12:00 18:00	6.00	PRDHEQ	42		P		WORK PUMP OFF SEAT @ 10,998', L/D 30' POLISH ROD, 16' OF SUBS & 10' OF FIRST 1" ROD, TRY FLUSH KEPT WORKING RODS PULLING UP INCHES AT A TIME, PUMPING HOT 2% KCL DOWN CSG CIRCULATING UP TBG W/ CLEAN WATER, TRY PRESSURE TEST TBG CIRCULATE UP 7" CSG, CONT. WORKING RODS DID NOT MAKE A HOLE, SECURE WELL SDFD
6/18/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) RELEASE TAC
	7:00 10:00	3.00	PRDHEQ	42		P		L/D POLISH ROD, SOFT SEAT RODS, X-O TO TBG EQUIP., N/D W.H., P/U ON TBG, ANCHOR WAS IN NEUTRAL, STARTED PULLING OVER, TRY RELEASE TBG ANCHOR, TBG PARTED, LAND TBG, N/U W.H., X-O TO ROD EQUIP.
	10:00 12:00	2.00	PRDHEQ	42		P		P/U 9-1" RODS, DID NOT TAG FISH, WAIT ON MORE 1" RODS
	12:00 14:30	2.50	PRDHEQ	42		P		P/U 63-1" RODS, TAG FISH, SCREWED INTO RODS, POOH L/D 63-1" FISHING RODS
	14:30 15:15	0.75	PMPNG	24		P		R/U HOTOILER, FLUSH RODS W/ 40 BBLS HOT 2%
	15:15 18:00	2.75	PRDHEQ	42		P		POOH W/ 119-1", 130-7/8" & 3/4" BODY PART 15' DOWN ON THE 49TH ROD @ 7425', STEAM OFF ROD EQUIP. & W.H., X-O TO TBG, SECURE WELL, SDFD
6/19/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) TBG JOBS & HANDLING TBG, HOTOILER FLUSHED TBG W/ 60 BBLS
	7:00 9:00	2.00	PRDHEQ	18		P		N/D W.H., N/U 5K SPOOL & 5K BOP'S, R/U FLOOR & TONGS
	9:00 12:30	3.50	PRDHEQ	18		P		POOH W/TBG, CSG WAS BLOWING OIL & WATER OUT, HAD HOTOILER PUMPING DOWN WELL, WE FOUND A HOLE IN JT # 125 @ 3,840', IT HAD WASHED THROUGH TBG FROM A HOLE IN 7" CSG.
	12:30 14:00	1.50	PMPNG	24		P		R/U HOTOILER FLUSH TBG W/ 10 BBLS KCL, PRESSURED UP TO 2000 PSI

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	14:00 17:30	3.50	PRDHEQ	18		P		CONTINUE POOH W/ PLUGGED TBG W/ 120 JTS 2 7/8" NEWLOCK TBG, STEAM OFF FLOOR & BOP'S, SECURE WELL, SDFD.
6/20/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL, HSM, WRITE & REVIEW JSA (TOPIC) HAMMER UNIONS & HIGH PRESSURE
	7:00 10:00	3.00	PRDHEQ	18		P		RIH W/ 20 @ A TIME FLUSHING THEN LAYING THEM DOWN, W/ 60 JTS
	10:00 14:30	4.50	SLKLN	53		P		R/U DELSCO, RIH W/ 3 7/8" COMP. BLOCK, TAG FISH TOP @ 7480', HAD TROUBLE PULLING OFF FISH TOP, RIH W/ 5 3/4" COMP. BLOCK, MADE IT TO 743', WAX IS TOO THICK, POOH, R/D WIRELINE
	14:30 18:30	4.00	PRDHEQ	18		P		RIH W/ TOTAL OF 58 JTS 2 7/8" NEW LOCK TBG, FLUSH AS NEEDED, POOH L/D BAD TBG, GOT ALL JTS BELOW HOLE IN TBG AT 3480' LY/D, SECURE WELL, SDFD
6/21/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) TBG JOBS & HANDLING TBG
	7:00 8:15	1.25	PRDHEQ	18		P		RIH W/ 122 JTS 2 7/8" NEW LOCK.TBG
	8:15 9:45	1.50	PMPNG	24		P		R/U HOTOILER, FLUSH TBG W/ 70 BBLS, 1 DRUM OF PARAFFIN SOL. & 28 BBLS 2% KCL
	9:45 12:00	2.25	PRDHEQ	18		P		POOH L/D NEW LOCK TBG W/ 122 BAD JTS OF 2 7/8"
	12:00 19:00	7.00	PRDHEQ	18		P		P/U 5 3/4" COMPRESION BLOCK RIH P/U 2 7/8" TBG W/ 218 JTS, SECURE WELL, SDFD
6/22/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC, LIFTING), CIRCULATE WELL W/ 130 BBLS HOT 2%
	7:00 8:00	1.00	PRDHEQ	18		P		BLEED OFF WELL, CONTINUE P/U NEW TBG W/ 15 JTS 2 7/8", TAG FISH @ 7501', SET COMP. BLOCK DOWN ON FISH TOP, P/U
	8:00 11:00	3.00	PRDHEQ	18		P		POOH W/ 232 JTS 2 7/8" TBG, L/D DRAIN SUB & 5 3/4" COMP. BLOCK, IT SHOWS A 1 1/4" LONG MARK, GOT A 3/4" ROD ABOUT 1' TO 2' STICKING UP ABOVE FISH TOP, FOUND FORMATION ROCKS IN TBG
	11:00 12:00	1.00	PRDHEQ	18		P		RIH W/ 2 7/8" PSN & 40 JTS 2 7/8" TBG, SECURE WELL, SDFW EOT @ 1300'
6/23/2014	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY, SDFW
6/24/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) DERRICKS
	7:00 8:00	1.00	PRDHEQ	18		P		CIRCULATE WELL W/ 60 HOT 2% KCL, POOH W/ 40 JTS 2 7/8" TBG & PSN
	8:00 12:30	4.50	PRDHEQ	18		P		M/U OVERSHOT, RIH W/ 5 3/4" SHOE, 5 3/4" BUSHING, 5 3/4" OVERSHOT, 8' X 2 7/8" SUB, 4 1/2" BUMBER SUB, 6' X 2 7/8" SUB, 233 JTS 2 7/8 TBG, R/U POWER SWIVEL & PUMP LINES
	12:30 18:00	5.50	PRDHEQ	18		P		R/U SWIVEL, BREAK CIRCULATION, MILL OVER 3/4" ROD LATCH ONTO FISH, RELEASE 5" TAC, GOT TAC TO MOVE DOWN 75', TBG STILL WON'T TURN UP OR DOWN, WORK TBG MADE BACK 15' BUT WON'T TURN, SECURE WELL SDFD EOT @ 7565'
6/25/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) POWER SWIVELS
	7:00 16:30	9.50	PRDHEQ	18		P		BREAK CIRCULATION CONTINUE WORKING TBG TRYING TO RELEASE TAC PULLING UP TO 110,000 LBS TRYING TO GET TBG TO TURN, TAC WILL TRAVEL DOWN HOLE, BUT NOT UP HOLE, MADE NO PROGRESS RELEASE TAC, LAND TBG IN SLIPS, R/D POWER SWIVEL, X-OVER TO RUN RODS
	16:30 18:30	2.00	PRDHEQ	18		P		P/U 2 5/16" BARREL W/ MILL, RIH W/ 48-3/4" & 51-7/8" CHECKING ALL BREAKS, SECURE WELL, SDFD
6/26/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) ROD JOBS
	7:00 10:30	3.50	PRDHEQ	42		P		CONTINUE RIH W/ RODS CHECKING ALL BREAKS 79-7/8" & 124-1" RODS

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD from (ft)	Operation
	10:30 14:00	3.50	PRDHEQ	42		P		R/U TBG TONGS, DRESS OFF 3/4" ROD, WENT OVER ROD, WORK MILL OVER FISH AGAIN POOH
	14:00 16:15	2.25	PRDHEQ	42		P		POOH W/ 124-1", 130-7/8", 48-3/4" RODS, L/D MILL EXTENTION
	16:15 18:00	1.75	PRDHEQ	42		P		RIH W/ 2 5/16" BARREL 3' LONG W/ 3/4" GRAPEL, 48-3/4" & 100-7/8", SECURE WELL, SDFD
6/27/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) STAIRWAYS & PLATFORMS
	7:00 13:30	6.50	PRDHEQ	42		P		CONTINUE RIH W/ 30-7/8" & 124-1" RODS, WORK & TURN RODS TRYING TO GET OVER FISH, HAD TO TURN GRAPLE OVER FISH, P/U ON RODS KEPT PULLING OFF FISH
	13:30 15:30	2.00	PRDHEQ	42		P		POOH W/ 124-1", 130-7/8", 48-3/4" L/D 3/4" GRAPLE
	15:30 18:00	2.50	PRDHEQ	42		P		P/U 20' X 2 1/2" BARREL W/ 1 5/8" O.S. RIH W/ 48-3/4", 130-7/8" & 75-1", SECURE WELL, SDFD
6/28/2014	6:00 7:00	1.00	PRDHEQ	46	CREW TRAV E	P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) ROD JOBS & HANDLING RODS
	7:00 10:00	3.00	PRDHEQ	42		P		CONTINUE RIH W/ 20' X 2 1/2" BARREL W/ 1 5/8" O.S. & 52-1" RODS, TRY FISH RODS, BUT COUNDN'T GET OVER FISH
	10:00 12:30	2.50	PRDHEQ	42		P		POOH W/ 124-1", 130-7/8", 48-3/4", L/D FISHING TOOL 2 1/2" BARREL HAD TOO BIG O.D. TO GO THROUGH BUMPER SUB, WASN'T GETTING TO FISH TOP
	12:30 14:30	2.00	PRDHEQ	18		N		WAIT ON 3/4" X 5/8" TRICO GRAPLE
	14:30 17:00	2.50	PRDHEQ	42		P		RIH W/ 3/4" X 5/8" TRICO GRAPLE, 48-3/4", 130-7/8" & 124-1" RODS, WORK TOOL OVER RODS, PICKED UP TO 3000 # OVER STRING WEIGHT AND PULLED OFF FISH, SEVERAL FISH ATTEMPTS WERE MADE UNSUCCESSFULLY, SECURE WELL, SDFD.
6/29/2014	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY, SDFW
6/30/2014	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY, SDFW
7/1/2014	6:00 7:00	1.00	PRDHEQ	18		P		CREW TRAVEL HSM WRITR & REVIEW JSA (TOPIC) SLIPS, TRIPS & FALLS
	7:00 14:00	7.00	PRDHEQ	18		P		SOFT SEAT RODS IN TBG, X-O TO TBG EQUIP., LAND TBG, R/D TONGS & FLOOR, N/D BOP'S, N/U WELLHEAD, X-O TO ROD EQUIP., SCREW INTO RODS, L/D 4 FISHING RODS, P/U POLISH ROD, LAND RODS, SECURE WELL, RACK OUT PUMP & TANK, CLEAN UP LOCATION, RDMO,
11/5/2014	6:00 17:00	11.00	MIRU	01		P		MOVE IN FRAC TANKS AND WATER, RIG DOWN AND MOVE PUMPING UNIT, MOVE IN RIG
11/6/2014	6:00 7:30	1.50	MIRU	28		P		CREEW TRAVEL, SAFETY MEETING, (RIGGING UP AND LAYING DOWN RODS, NIPPLE UP BOP, EYES ON TARGET. HELP) FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	MIRU	01		P		SPOT IN RIG AND RIG UP RIG TO PULL RODS
	9:00 15:00	6.00	WOR	24		P		FLUSH RODS WITH 60 BBLs 2% KCL AND LAY RODS AND FISHING TOOL DOWN, FLUSHING AS NEEDED (3/4" X 5/8" TRICO GRAPLE, 48-3/4", 130-7/8" & 124-1" RODS,
	15:00 17:00	2.00	WOR	16		P		NIPPLE DOWN WELLHEAD AND NIPPLE UP BOP, RIG UP RIG TO PULL TUBING
	17:00 18:00	1.00	WOR	18		P		PICK UP TUBING SUBS AND RELEASE RBS FISHING TOOLS OFF TUBING FISH, LAY DOWN SUBS. SECURE WELL, SHUT DOWN FOR DAY
11/7/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (TRIPPING TUBING, HAND PLACEMENT, EYES ON TARGET, HELP) FILL OUT AND REVIEW JSA
	7:30 10:00	2.50	WOR	39		P		POOH WITH 234 JOINTS 2 7/8" TUBING AND LAY DOWN FISHING TOOLS

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	10:00 14:30	4.50	WOR	39		P		PICK UP 6 1/8" BIT AND 7" CASING SCRAPER AND TIH TO 7550'. POOH AND LAY DOWN BIT AND SCRAPER
	14:30 17:30	3.00	WOR	27		P		TIH WITH 7" CICR AND SET @ 7512'. SECURE WELL SHUT DOWN FOR DAY
11/8/2014	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (PUMPING CEMENT AND TRIPPING TUBING. OVERHEAD LOADS AND HELP) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	WBREMD	18		P		RIG UP PUMP AND ATTEMPT TO INJECT INTO WELLBORE BELOW CICR SET @ 7512'. PRESSURED UP TO 2500 PSI AND COULDN'T ESTABLISH CIRCULATION. STING OUT OF THE CICR
	8:00 9:30	1.50	WBREMD	05		P		WITH THE APROVAL OV DENNIS INGRAM, UTAH STATE DIVISION OF OIL AND GAS, SPOTTED A 45 SACK 16.4 PPG CLASS G CEMENT BALANCED PLUG ON TOP OF CICR AND POOH WITH 1500' OF TUBING
	9:30 13:30	4.00	WBREMD	41		P		CIRCULATE WELL BORE CLEAN USING CORROSION INHIBITOR TREATED PRODUCTION WATER WHILE WAITING ON CEMENT
	13:30 14:30	1.00	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT TOP @ 7287' FOR A 225' CEMENT PLUG/. POOH WITH TUBING TO 5603'
	14:30 15:00	0.50	WBREMD	05		P		PUMP A 45 SACK 16.4 PPG CLASS G CEMENT BALANCED PLUG @ 5603'
	15:00 16:00	1.00	WBREMD	39		P		TRIP OUT OF WELL LAYING DOWN TUBING AS NEEDED AND LEAVE 30 JOINTS TUBING IN WELL.
	16:00 16:30	0.50	WBREMD	18		P		SECURE WELL, SHUT DOWN FOR DAY
11/11/2014	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (R/U E/L TRUCK, CUT CASING, OVERHEAD LOADS, HELP) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	WBREMD	21		P		RIG UP E/L TRUCK WITH PERF GUN AND TIH TAGGING CEMENT TOP @ 5300' FOR A 306' CEMENT PLUG, POOH TO 3275 AND SHOOT 4 PERF HOLES. POOH AND RIG DOWN E/L TRUCK
	8:30 10:30	2.00	WBREMD	18		P		TIH WITH A 7" CICR AND SET @ 3670', PRESSURE TEST CASING TO 1000 PSI. TEST GOOD. PUMP 150 SACK 16.4 PPG 1.05 YIELD CLASS G CEMENT IN OUT PLUG AND STING OUT OF CICR. SPOT 35 SACK 16.4 PPG 1.05 YIELD CLASS G CEMENT BALANCED PLUG ON TOP OF CICR
	10:30 11:30	1.00	WBREMD	39		P		TRIP OUT OF HOLE WITH TUBING LAYING DOWN TUBING AS NEED
	11:30 14:30	3.00	WBREMD	16		P		NIPPLE DOWN BOP AND CLEAN OUT CELLAR, CUT WINDOW IN 9 5/8" TUBING AND DROP 7" CASING
	14:30 16:30	2.00	WBREMD	18		P		RIG UP E/L TRUCK AND TIH FREE POINTING AND CUTTING CASING @ 2504'. RIG DOWN E/L TRUCK
	16:30 18:30	2.00	WBREMD	18		P		RIG UP TO PULL CASING AND LAY DOWN 2 JOINTS CASING. NIPPLE UP CASING HEAD AND SECURE WELL. SHUT DOWN FOR DAY
11/13/2014	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (LAYING DOWN CASING, FOOT AND BODY PLACEMENT. EYES ON TARGET, HELP) FILL OUT AND REVIEW JSA
	7:30 12:00	4.50	WBREMD	24		P		LAY DOWN 60 JTS OF 7" CASING, RIG DOWN CASING PULLING EQUIPMENT
	12:00 13:00	1.00	WBREMD	16		P		NIPPLE UP CASING HEAD AND BOP. RIG UP TO RUN TUBING
	13:00 13:30	0.50	WBREMD	39		P		TRIP INTO WELL WITH 2576' OF TUBING
	13:30 14:30	1.00	WBREMD	05		P		PUMP A 100 SACK 16.4PPG, 1.05 YIELD CLASS G CEMENT BALANCED PLUG ACROSS CASING STUB
	14:30 15:30	1.00	WBREMD	06		P		POOH WITH 1000' OF TUBING AND REVERSE TUBING CLEAN WITH 12 BBLs TPW. SECURE WELL AND DRAIN EQUIPMENT. SHUT DOWN FOR DAY

11/14/2014

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (LAYING DOWN TUBING AND PUMPING CEMENT, OVERHEAD LOADS AND BODY POSITIONING, HELP) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	WBREMD	18		P		TIH AND TAG PLUG 3 CEMENT @ 2370' FOR A 206' PLUG
	8:00 9:00	1.00	WBREMD	24		P		LAY DOWN TUBING LEAVING 53 JOINTS IN HOLE WITH EOT @ 1675' TO PUMP AND ADD AN ADDITIONAL PLUG AT DENNIS INGRAM STATE OF UTAH DEPARTMENT OF OIL AND GAS BECAUSE OF WHITE BUILD UP ON THE OUTSIDE OF 7" CASING STARTING @ 1640' GOING DOWN.
	9:00 9:30	0.50	WBREMD	05		P		PUMP A 75 SACK 16.4 PPG, 1.05 YIELD CLASS G CEMENT BALANCED PLUG. PLUG APPROVED BY DENNIS INGRAM. STATE OF UTAH DEPARTMENT OF OIL GAS AND MINERALS
	9:30 10:00	0.50	WBREMD	39		P		POOH ABOVE CEMENT AND REVERSE TUBING CLEAN
	10:00 16:00	6.00	WBREMD	41		P		WAIT ON CEMENT
	16:00 16:30	0.50	WBREMD	39		P		TRIP INTO WELL AND TAG PLUG 3A @ 1490' FOR A 185' PLUG
	16:30 17:00	0.50	WBREMD	25		P		POOH WITH TUBING AND NIPPLE DOWN WELLHEAD
	17:00 18:00	1.00	WBREMD	05		P		TIH TO 160' TUBING AND PUMP 85 SACK BALANCED SURFACE PLUG AND POOH LAYING DOWN TUBING. SHUT DOWN FOR DAY
11/15/2014	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING, (CUTTING OFF WELLHEAD, USING PROPER SAFETY EQUIPMENT. RIGGING DOWN RIG. HELP.) FILL OUT AND REVIEW JSA
	7:30 10:30	3.00	WBP	18		P		CEMENT IN CASING WAS SET A SURFACE, CUT OFF WELLHEAD 4' BELOW SURFACE AND WELD ON MARKER PLATE. RIG DOWN RIG AND EQUIPMENT AND MOVE OUT

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SURFACE DAMAGE RELEASE

This Surface Damage Release is made and entered into as of this 1st day of July, 2015, by and between **RICHARD E. YOUNG AND TERESA W. YOUNG, husband and wife, as Joint Tenants**, whose mailing address is Route 4 Box 4688, Roosevelt, Utah 84066, hereinafter referred to as "Surface Owner" and **EP ENERGY E&P COMPANY L.P.** (formerly El Paso E&P Company, L.P.), whose address is 1001 Louisiana Street, Houston, TX 77002 hereinafter referred to as "EP Energy."

WITNESSETH 43 047 30174

WHEREAS, EP ENERGY is the operator of record of the following well, to wit:

Well Name : J Robertson 1-1B1
Location : NE ¼, Section 1, Township 02S, Range 01W, USM
Serial #: 17:037:0004
County/State : Uintah County, Utah

(the "Well") and;

WHEREAS, on or about November 4, 2014, the Well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Oil, Gas, & Mining Division; and surface equipment belonging to EP Energy has been removed from the Well location, and;

WHEREAS, the surface has been restored as near as practicable to its original condition and in accordance with the rules and regulations of the State of Utah.

NOW THEREFORE, the consideration of Ten Dollars (\$10.00) and other valuable consideration paid by EP Energy to the Surface Owner is accepted by Surface Owner as full and final settlement. Surface Owner does hereby release and forever discharge EP Energy, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as of the date first written above.

SURFACE OWNER:

By: Richard E. Young
Name: Richard E. Young

By: Teresa W. Young
Name: Teresa W. Young



ACKNOWLEDGEMENT

STATE OF Ut §
§ SS
COUNTY OF Duchesne §

The foregoing instrument was acknowledged before me this 2 day of July, 2015, by **RICHARD E. YOUNG AND TERESA W. YOUNG, husband and wife, as Joint Tenants**.

Ryan Brock
Notary Public